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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104.
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
El Paso Natural Gas Company
Address
PO Box 990, Farmington, NM 87401
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Details on back.

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Filan	Well No. 2(OWWO)	Pool Name, Including Formation So. Blanco Pictured Cliffs	Kind of Lease State (Federal) or Fee	Lease No. SF 078461
Location Unit Letter K ; 1450 Feet From The South Line and 1800 Feet From The West Line of Section 5 Township 27N Range 8W , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) PO Box 990, Farmington, NM 87401				
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) PO Box 990, Farmington, NM 87401				
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 5	Twp. 27N	Rge. 8W	Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X		X			X	
Date Spudded w/o 11-28-71	Date Compl. Ready to Prod. w/o 1-3-72	Total Depth 2383'	P.B.T.D. 2372'					
Elevations (DF, RKB, RT, GR, etc.) 6043'GL	Name of Producing Formation Pictured Cliffs	Top 2260' gas pay 2260'	Tubing Depth Tubingless completion					
Perforations 2260-72', 2280-90'			Depth Casing Shoe 2383'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
no record	9 5/8"	100'	75 sks.					
no record	7"	2293'	150 sks.					
6 1/4"	2 7/8"	2383'	100 sks.					

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 1114 AOF	Length of Test 3 hrs.	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) Calc. AOF	Tubing Pressure (shut-in) ---	Casing Pressure (shut-in) 603	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed F. H. WOOD

(Signature)

Petroleum Engineer

(Title)

January 11, 1972

(Date)

OIL CONSERVATION COMMISSION

APPROVED JAN 12 1972, 19____
BY Original Signed by Emery C. Arnold
TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Workover:

- 11-28-71: Moved on Dwinell Bros. Rig #1 and rigged up. Killed well.
- 11-29-71: Cleaned out old hole with mud to total depth.
- 11-30-71: Total Depth 2383'. Ran 77 joints 2 7/8", 6.4#, J-55 production casing, 2371' set at 2383' with 100 sacks cement. WOC until completion. Top of Cement at 1000'.
- 12-9-71: PBTD 2372'. Perf 2260-2272', 2280-90' with 14 shots per zone. Frac with 30,000# 10/20 sand, 30,000 gallons water, dropped 1 set of 14 balls, flushed with 546 gallons water.
- 1-3-72: Date well was tested.