## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

						Farmington,	New Mex	ico	August	18, 1958
						(Place)				(Date)
VE ARE	HER	EBY RI	EQUESTI	NG AN ALLOW	ABLE FO	R A WELL KN	OWN AS:		•	****
L res	Compos		ere comb	any Bla	IICO Gas	Well No	3	, in	5W	NE 1/4
Ü	Letter	, Sec.	1	., T. 27N	RBW	, NMPM.,	Blanc	0		Poo
				County Date	Smidded	6-14-58	Date Dri	lling Com	mleted	7-6-58
Di	eare in	dicate le	cation.	County. Date	6890	Total	Depth5	732	magac. C	). 56831
	C25C 1110	uncate it	Tauon.	Top Oil/Gas Pay	5422	(Perf.) Name of	of Prod. For	m. <b>Me</b> s	a Verde	
D	C	В	<b>A</b>	PRODUCING INTER	VAL -	5422-5434;	5506_552	O. EEho		E68 EE8h.
				Parforations		5602-5612:	5624-564	4: 5660	)-5674	
E	F	G	H	Open Hole	None	Depth Casing	n Shoe	57281	Depth	56631
		X	f			Casin	g 3/10e	<del></del> -	Iucing	
L	K	J	I	OIL WELL TEST +						Choke
						bbls.oil,				
M	N	0	P	Test After Acid	or Fractur	e Treatment (after	r recovery o	of volume	of oil equa	l to volume of Choke
M	14	"	•	load oil used):	k	obls,oil,	_bbls water	in	_hrs,	min. Size
				GAS WELL TEST -						
1650	N, 16	50'E	<del></del>	_ Natural Prod. T	est:	MCF/Da	ay; Hours fl	owed	Choke S	i ze
ubing ,	Casing e	and Cemer	nting Reco	rd Method of Testi	.ng (pitot,	back pressure, etc	c.):		<del></del>	
Size		Feet	SAX			re Treatment:				lowed 3
10.3	/)	162'	350			of Testing: C				
10 3/	4	105	150	-						
7 5/	/81 3	4521	200			(Give amounts of			as acid, wa	iter, oil, and
5 1	/o'	2318	200	Sand): 03,42	Tubing	ater and 60,0 1036 Date first oil run to	new	<u>a.</u>	<u></u>	
5 1/	~	2310	<b>30</b> 0	Press. 1033	Press	oil run to	tanks			
2"	5	663'		Oil Transporter	El Pas	o Matural Gas	Produc	ts Com	eny	-3-5
			<del></del>	Gas Transporter	AL PAS	o Matural Gas	compan(	<del>y</del>		<i>4</i> ->>
emarks:							••••••		10,	
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							••••••	····•	<u> </u>	
I he	геbу се	rtify tha	it the info	rmation given ab	ove is true	and complete to	the best of	my know	ledge.	ં ૦
proved	l			Augustud & 1 19	<b>58</b> 958	El Paso Ne	· • • • • • • • • • • • • • • • • • • •			13 14 J
						Qrigin	al Signed 1	THE WO	ddor)	
OIL CONSERVATION COMMISSION						By:		Signature)	•••••••	
•	.:	د سفرو	· Fma-	, C Amold		Tetrol	,	•		
Original Signed Emery C. Arnold						Title Petroleum Engineer  Send Communications regarding well to:				
tle Supervisor Dist. # 3						Name				
						Address Box	997, Fa	mingto	n, New M	exico