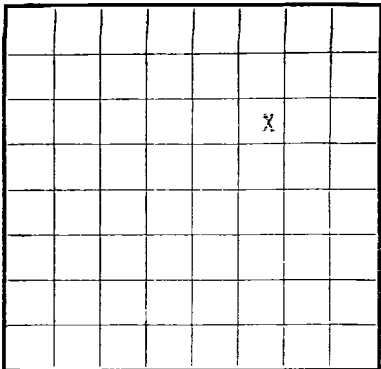


Form 9-330



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company El Paso Natural Gas Company Address Box 997, Farmington, New Mexico
Lessor or Tract Blanco Gas Unit Field Blanco State New Mexico
Well No. 3 Sec. 1 T. 27N R. 3W Meridian N.M.P.M. County San Juan
Location 1650 ft. N of N Line and 1650 ft. W of E Line of Section 1 Elevation 6900'
(Derrick floor relative to sea level)
The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed Original Signed E. A. Woods
Date August 13, 1958 Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.
Commenced drilling 6-14-, 19 58 Finished drilling 7-6-, 19 58

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 3313 to 3406 (G) No. 4, from 5538 to 5732 (G)
No. 2, from 4916 to 4994 (G) No. 5, from _____ to _____
No. 3, from 4994 to 5538 (G) No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10 3/4"	32.75	P.E.	S.W.	162'	Howco				Surface
7 5/8"	26.40	B.B.	J-55	3452'	Baker				Intermediate
5 1/2"	19.50	B.B.	J-55	5316'	Baker				Prod. Liner
2"	4.7	B.B.	J-55	5663'					Prod. tbg.

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4"	174'	150	circulated		
7 5/8"	3452'	200	single stage		
5 1/2"	3410-5728'	300	single stage		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 175 feet to 3463 feet, and from 3463 feet to 5732 feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

7-13-, 19 58 Put to producing _____, 19____
The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____
If gas well, cu. ft. per 24 hours 2,173,000 Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. 1036 A.O.F.—2549 MCF/D

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	2400	2400	Tan to gry cr-grn ss interbedded w/gry sh.
2400	2546	146	Ojo Alamo ss. White cr-grn s.
2546	3015	469	Kirtland form. Gry sh interbedded w/tight gry fine-grn ss.
3015	3313	298	Fruitland form. Gry carb sh, scattered coals, coals, and gry, tight, fine-grn ss.
3313	3406	93	Pictured Cliffs form. Gry, fine-grn, tight, varicolored soft ss.
3406	4916	1510	Lewis formation. Gry to white dense sh w/silty to shaly ss breaks.
4916	4994	78	Cliff House ss. Gry, fine-grn, dense sil ss.
4994	5538	544	Manefee form. Gry, fine-grn s, carb sh & coal.
5538	5732	194	Point Lookout form. Gry, very fine sil ss w/frequent sh breaks.

