Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd , Aziec, NM 87410

EISTRICE II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

ī.			TO TRA	NSPC	RT OIL	AND NA	TURAL G					
Operator							Well API No.					
Amoco Production Company						3004506758						
Address 1670 Broadwa	y, P. O. F	3ox 800	, Denv	er, Co	olorad	80201	l				Ì	
Reason(s) for Liling (Che	rck proper box)					Oil	er (Please exp	lain)				
New Well			Change in	-	(-)							
Recompletion	[X]	Oil	L.∐ diGas []	Dry Gas	4 77 79							
Change in Operator If change of operator give												
and address of previous o	perater Tenn	ieco Oi	1 E & 1	P, 616	62 S. V	Willow,	Englewoo	od, Cole	<u>orado 80</u>	155		
H. DESCRIPTION	OF WELL	AND LEA										
Lease Name	Well No. Pool Name, Including 14 BLANCO (MES			-			FEDERAL		Lease No. NMO12201			
BLANCO LS			14	BLANC	o (nes	AVERDE)		բեր	ERAL	NMO 1	2201	
Location	G	99	0-115	F F.	FS	L/A/ 1:-	990-	11-50	Feet From The	FWL 7 Z	/ Line	
Unit Letter		- :		, rea mo	en ine	Lili	C 813Q		rect from the s		unc	
Section 1	Township	,27N		Range ⁸	W	N	мрм,	SAN	JUAN	· · -	County	
III. DESIGNATIO Name of Authorized Tra		SPORTE	or Conden	cale			e address to v	which approve	ed copy of this fo	em is to be se	nt)	
CONOCO	ispence of Oil	or conden	(X_	1	Address (Give address to which approved copy of this form is to be sent) O. BOX 1429, BLOOMFIELD, NM 87413						
Name of Authorized Transporter of Casinghead Gas or Dry Gas [X]						Address (Give address to which approved copy of this form is to be sent)					ni)	
EL PASO NATUR								EL PAS	0, TX 79	978		
If well produces oil or lie	quids,	Unit	Sec.	Twp.	Rge.	la gas actual	ly connected?	Whe	ea ?			
give location of tanks.				l	1							
II this production is comm IV, COMPLETIO		from any our	ict icase of	poca, give	Containing	ing older hun						
		-	Oil Well	G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type o	of Completion		Ì	l_		J		<u> </u>			_L	
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.				
Claustone (DE PAR P.	Name of P	roducina Fr	omalion		Top Oil/Gas	Pay	· · · · · · · ·	Tubing Depth				
Elevations (DF, RKB, RI	1 value of t	Name of Producing Formation				•			Tuong Depai			
Perforations									Depth Casin	3 Shoe		
						CEMENTI	NG RECO		- 1 2			
HOLE SI	2E	CA	SING & TU	JBING S	IZE		DEPTH SE	<u> </u>	.	ACKS CEM	-NI	
-												
v. tēst dātā a	ND REQUES	T FOR	KLLOW	ABLE							,	
	est must be after re	1		of load o	il and must		r exceed top at lethod (Flow, p			or Juli 24 hou	<u>'s.)</u>	
Date Eust New Oil Run	LO LANK	Date of Te	વ			r roducing is	iculos (1 104.)	ушту, дос тут	,,			
Length of Test Actual Prod. During Test		Tubing Pressure				Casing Pressure			Choke Size	Choke Size Gas- NICI		
		Oil - Bbls.	Oil - Bbls.				Water - Bbis.					
		l	·			ļ						
GAS WELL		95				,						
Actual Prod Test - MCF	9D	Length of	Test			Bbls. Conde	nsale/MMCF		Gravity of C	ondensate		
Testing Medical (pilot, ba	och ne l	Tubing Pre	essure (Shut	(in)		Casing Press	ure (Shul-in)		Choke Size			
resting issented (pairs, or	(2,1")			,			` ′					
VI. OPERATOR	CERTIEIC	ATE OF	COME	PLIAN	CF	1						
					CD	[['	OIL CO	NSER	/ATION	DIVISIO	λN	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above												
is true and complete t	o the best of my k	inowledge a	nd belief.			Date	Approv	ed	MAY 08	989		
	21.	otani										
Sipoliure	a lam	was	ν			∥ By ₋		مساه	C) Ch	-		
J. L. Hampton	n Sr	. Staf	f_Admi	a. Sur	orv.	11		SUPERV	ISION DI	STRICT #	<i>†</i> 3	
Printed Name Janaury 16,				Tide 830-50		Title						
Date	*/ 2 /			phone N		11						
						11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.