District 1 - (505) 393-6161 1625 N. French Dr Hobbs, NM 88241-1950 District II - (505) 748-1283 311 S. First Artesia, NM 88210 District III - (505) 334-6178 1900 Rio Brazos Road Aztec, NM 87410 District IV - (505) 827-7131

New Mexico

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131 JUN 2002

SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE DISTRICT OFFICE

Form C-140

Revised 06/99

APPLICATION FOR WELL WORKOVER PROJECT

١.	Operator and We	ell				•	•			
•	r name & address							OGRID N	lumber	
	CTO Energy Inc.									
2700 F	2700 Farmington Avenue, Building K, Suite 1									
Farmir	ngton, NM 87401									
Contact								Phone		
DARRIN STEED 505-324-1090										
Property	/ Name		Well Number API Number							
			NCO LS			14			30-045-06856	
UL G	Section Township 27N	Range 08W	Feet From The 1,650	North/South Line NORTH	1	From The 650'		est Line AST	County SAN JUAN	
<u>II.</u>	Workover									
	orkover Commenced:	Previous	Producing Pool(s) (F	Prior to Workover):						
08/28/										
	orkover Completed:									
09/09/			ACE COMMINGL							
Ш.	Attach a descript	on of the	e Workover Proc	edures performe	ed to in	crease pro	oductio	n.		
IV.	Attach a producti	on declir	e curve or table	showing at least	twelv	e months o	of produ	uction pr	ior to the workover and at	
V.	least three month AFFIDAVIT:	s of prod	duction following	the workover ref	flecting	g a positive	e produ	ction inc	rease.	
		Mexico)							
			/) ss.							
	County of San	Juan)							
	Darrin Steed	<u>ouun</u>	heina fir	st duly sworn, up	\nn	th states:				
		Operator	, or authorized re	ar duly sworn, up	tha O	nii States.	the che	ovo rofor	ranged Mall	
	I have ma	ade, or c	aused to be mad	le, a diligent sea	rch of	the produc	ction re	cords re	asonably available for this	
	Well. 3. To the be	st of my	knowledge, this	application and	the da	ta used to	prepar	e the pro	oduction curve and/or table	
	for this W	∕ell are c	omplete and acc	urate.						
		Ø2	- û						. / /	
Signati	ure Walling	XX	TO	Title Production	op Eng	<u>jipéer</u>	1	Date	6/4/02	
	SUBSCRIBED	AND S	WORN TO before	e me this <i>(⊶</i> ∰,da	y of A	June	<u> </u>	2002		
				///	'r ////	POF	h	` .		
				\mathcal{H}	Ulla	< C - 1/2	ΝEι	u Q		
		α	1-2004	Notary Pu	ıblic 🕖					
My Cor	mmission expires.	9-	F2004	•						
,	' '									
FOR OI	L CONSERVATION	DIVISION	USE ONLY:							
VI.	CERTIFICATION	OF APP	ROVAL:							
	This Application is	hereby	approved and th	e above-referen	ced w	ell is desia	nated a	well W	orkover Project and the	
	Division hereby ve	erifies the	e data shows a p	ositive production	n incr	ease. By	copy he	reof the	Division notifies the	
	Secretary of the T	axation	and Revenue De	partment of this	Appro	val and ce	rtifies t	hat this \	Well Workover Project was	
	completed on 6								. rom tromeron roject mas	
	p = <u></u>									
Signature	e District/Supervisor)		OCD Distric	ct		Date			
	V 1/ -//				_	TT		,		
	raili I Lei	~		AZtec			DI	- OX	8-2002	
					-					
VII.	DATE OF NOTIFIC	ATION TO	THE SECRETAR	RY OF THE TAXA	TION A	AND REVEN	NUE DE	PARTME	NT:	

Farmington Well Workover Report

BLANCO Well # 014 MESAVERDE Objective: Install surf equip & surf emgl 8/28/01 MI new Permian Fab 30" x 10', 250 psig WP, 3ph, vert sep w/heated wtr bath & 180 MBTU burner & new Eagle Welding Co. 6' x 12', 120 bbl, steel wtr pit tnk w/exp metal top & bfl fr XTO stock, SDFN. 8/29/01 SDFD. Crew on other XTO projects. 8/30/01 Dug pit & inst wooden cellar. Set new Eagle Welding Co. 6' x 12', 120 bbl, steel wtr pit tnk w exp metal top & bfl (SN 6414) in cellar fr side of loc. Built sep pad. Set new Permian Fab 30" x 10', 250 psig WP, 3ph, vert sep w heated wtr bath & 180 MBTU burner fr/side of loc. Inst 2" T&C pipe sep wtr dump line to pit tnk. Built pit tnk berm. SDFN. 8/31/01 Built new WH manifold. Dug ditches fr/WH to sep inlet & sep outlet to mtr run. Inst comp manifold on sep outlet. Rmv'd dehy by-pass on mtr run inlet & inst 2" 300S flg vlv. Inst & conn welded 3" S40 FB pipe fr/WH manifold to sep inlet & comp manifold to mtr run inlet. Backfilled ditches. SDFN. (Surf cmgl w/Blanco #13) 9/1/01 Inst & conn welded 2" S40 FB pipe fr/sep oil dump to stock tnk. Inst 2" sep swb line by-pass & new 2" stock tnk drain line to pit tnk. Built new stock tnk & pit tnk fences. Chg'd Blanco #13 EPFS sales mtr #71152 & RTU #662 to alloc mtr #22039 & RTU #8011. Chg'd Blanco #14 EPFS sales mtr #72269 & RTU #672 to CDP sales mtr. SDWO auto re-inst. Ditched in new auto cables fr/CDP mtr RTU to WH, sep auto ck, stock tnk & pit tnk float alarms. Wired in end devices & terminated cables in RTU. SDFN. (Surf cmgl w/Blanco #13.)

9/6/01

Set new SCS WH screw comp. Dug suc & disch line ditches fr/sep outlet comp manifold. Beg inst of comp suc control manifold & welded 3" S40 FB pipe suc line & welded 2" S40 FB pipe disch line to comp manifold. Ditched in new auto cables fr/RTU @ Blanco #14 CDP sales mtr to comp. Inst comp suc, disch & run status end devices. Wired in end devices on comp & terminated cables in RTU. SDFN. (Surf cmgl w/Blanco #13.)

9/7/01

Std pmp. Equalized & dropped 2 soap sticks on 7th. Compl inst of comp suc & disch lines & suc control manifold. Backfilled ditches. Inst comp scrubber dump line to pit thk. Cleaned loc. SDFN. Start up sched 9.7.01. (Surf cmgl w Blanco #13.)

9/8/01

Disconn & moved auto ck fr sep oulet to WH for PL control. SDFN. Start-up resched for 9 8 01. (Surf emgl w/Blanco #13.)

9/9/01

Prep comp for start-up. SITP 140 psig. SICP 140 psig. OWU & std new SCS WH screw comp $:\hat{a}:1:00$ p.m., 9 8 01. (Surf emgl w Blanco #13.)

 Well:
 BLANCO LS
 No.:
 14

 Operator:
 XTO ENERGY, INC.
 API:
 3004506856

Township: 27.0N Range: 08W Section: 1 Unit: G

Land Type F County: San Juan

Accumulated:

 Oil:
 955 (BBLS)
 Gas:
 130484 (MCF)

 Water:
 52 (BBLS)
 Days Produ
 7808 (Days)

Year: 1998

Pool Name BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produ	Accum. Oil	Accum. Gas(MCF)
January	24	478	0	31	24	478
February	7	260	0	28	31	738
March	0	37	0	31	31	775
April	45	44	0	30	76	819
May	0	137	0	31	76	956
June	0	141	0	30	76	1097
July	6	161	0	31	82	1258
August	8	138	0	31	90	1396
September	0	474	0	30	90	1870
October	0	565	0	31	90	2435
November	0	420	0	30	90	2855
December	0	250	0	31	90	3105
Total	90	3105	0	365		

Year: 1999

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produ	Accum. Oil Accu	ım. Gas(MCF)
January	5	288	0	31	95	3393
February	0	419	0	28	95	3812
March	33	898	5	31	128	4710
April	0	67	0	30	128	4777
May	1	241	0	31	129	5018
June	8	225	0	30	137	5243
July	1	206	0	31	138	5449
August	0	272	0	31	138	5721
September	. 0	392	0	30	138	6113
October	0	238	0	18	138	6351
November	0	349	0	20	138	6700
December	0	742	0	31	138	7442
Total	48	4337	5	342		

Year: 2000

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produ	Accum. Oil	Accum. Gas(MCF)
January	21	544	0	31	159	7986
February	0	425	0	28	159	8411
March	0	448	0	31	159	8859
April	0	552	0	30	159	9411
May	0	751	0	31	159	10162

June	0	685	0	30	159	10847
July	0	404	0	31	159	11251
August	0	404	0	31	159	11655
September	0	387	0	30	159	12042
October	0	394	0	31	159	12436
November	0	349	0	29	159	12785
December	0	374	0	31	159	13159
Total	21	5717	0	364		

Year: 2001

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produ	Accum. Oil.	Accum. Gas(MCF)
January	0	359	0	30	159	13518
February	0	341	0	28	159	13859
March	0	366	0	31	159	14225
April	0	318	0	30	159	14543
May	0	173	0	17	159	14716
June	4	3	0	1	163	14719
July	0	566	0	19	163	15285
August	0	424	0	31	163	15709
Septembe	r 27	1075	0	23	190	16784
October	115	1191	0	31	305	17975
November	51	1013	0	30	356	18988
December	35	962	0	30	391	19950
Total	232	6791	0	301		