STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

(Date)

CEIVED					
DISTRIBUTION					
SANTA FE					
FILE					
U.S.G.S.					
OIL					
GAS					
	OIL				

OIL CONSERVATION DIVISION

Form C-104

Page 1

Fill out only Section I, II, III, and VI for changes of owner, well name and or number, or transporter,

Separate Forms C-104 must be filed for each pool in multiply completed wells.

or other such change of condition.

Revised 10-01-78 Format 06-01-83

P.O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND

PRORATION OFFICE	AUTHOR	IZATION TO T	RANSF	ORT OIL AND NATUF	A A A	
					DEGELVI	2 6 3
Operator						5 111
Tenneco Oil Company E-	& P WRMD			•	V/V	~
Address					SEP 06 1985	
P. O. Box 3249, Englew	ood, CO 8	0155			_	
Reason(s) for filing (Check proper box)				Other (Please exp	DIL CON. DIV	/
New Well Change in T	ransporter of:				DIST. 3	'
Recompletion Oil		Dry Gas				
Change in Ownership Casin	ghead Gas	Conden	sate	Well N	ame	
If change of ownership give name E	l Paso Nat	ural Gas,	P.O.	Box 4990, Farm	ington, NM 87499	
address of previous owner						
II. DESCRIPTION OF WELL AND L	EASE					
Lease Name	Well No.	Pool Name, Includ	ding Forma	ition	Kind of Lease State, Federal or Fee USA	Lease No.
Blanco LS	13	So. Bla	nco-P	С	NA	1 012201
Location						
G .	1650	Feet From The	N	Line and	1850 Feet From The	Ε
Unit Letter		_				
Line of Section	Township	27N		Range 8W	, NMPM. San Ju	ian County
III. DESIGNATION OF TRANSPORT	ER OF OIL A	ND NATURAL	GAS			
Name of Authorized Transporter of Oil or Cor				Address (Give address to which	h approved copy of this form is to be s	ent)
Conoco Inc. Surface Tra				P. O. Box 46	O, Hobbs, NM 88240)
Name of Authorized Transporter of Casinghead Ga	s or Dry Gas	X		Address (Give address to whic	h approved copy of this form is to be s	ient)
El Paso Natural Gas				P. O. Box 49	90, Farmi <mark>ngton, N</mark> M	1 87499
	Unit Sec.	Twp.	Rge.	is gas actually connected?	When	
If well produces oil or liquids, give location of tanks.	G 1	27N	8W	Yes		
If this production is commingled with that from any	other lease or pool (tive commingling are	ler number			
					· · · · · · · · · · · · · · · · · · ·	
NOTE: Complete Parts IV and V or	ı reverse side	if necessary.				
VI. CERTIFICATE OF COMPLIANC	E			C	DIL CONSERVATION DIVIS	EPP 06 1985
I hereby certify that the rules and regulations of t	he Oil Conservation	Division have been	complied	APPROVED.		3C1 , 19 1000
with and that the information given is true and c	omplete to the best	of my knowledge a	nd belief.	BY Srank		
						SUPERVISOR DISTRICT
1				TITLE	V	
Sott Mikum	eg			This form is to be filed in	compliance with PULE 1104	
(Sign	ature)			ll .	compliance with RULE 1104. Swable for a newly drilled or deepene	d well, this form must be accom-
Sr. Regulatory Analyst	•				e deviation tests taken on the well in	
	tle)			All sections of this form m	ust be filled out completely for allowa	ole on new and recompleted walls.

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Testing Method (pilot, back pr.)	Tubing Presseure (Shutilin)	Casing Pressure (Shut-in)	Choke Size
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
GAS WELL			
Actual Prod. During Test	.eld8 · IrO	Sid8 - n9)sW	Gas · MCF
teal to dignal	Tubing Pressure	Casing Pressure	Choke Size
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow. pump. gas lift, etc.)	! :
V. TEST DATA AND REQUEST	FOR ALLOWABLE OIL WELL	Test must be after recovery of total volume of load depth or be for full 24 hours)	oil and must be equal to or exceed top allowable for this
HOLE SIZE	CASING & TUBING SIZE	0EPTH SET	SACKS CEMENT
	TUBING, CASING, AN	О СЕМЕИТІИС ВЕСОВО	
Pertorations			Depth Casing Shoe
Elevations (DF. AKB. AT. GA. etc.)	Name of Producing Formation	Yeq SeDNiO doT	Tubing Depth
Date Spudded	Date Compl. Ready to Prod.	Aide Depth	ОТВА
Designate Type of Completio	II-W 260 II-W II-O (X) — n	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
IV. COMPLETION DATA			