

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-3

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL South Blanco FORMATION Pictured Cliff
COUNTY San Juan DATE WELL TESTED May 31, 1955

OPERATOR El Paso Natural Gas Co. LEASE Blanco Gas Unit WELL NO. 2
UNIT

1/4 SECTION: NE LETTER G SEC. 1 TWP. 27N RGE. SW

CASING: 5.5 " O.D. SET AT 3312 TUBING 1 " WT. 1.68 SET AT 3358

PAY ZONE: FROM 3312 TO 3375 GAS GRAVITY: MEAS. EST.

TESTED THROUGH: CASING X TUBING

TEST NIPPLE 2" I.D. TYPE OF GAUGE USED X (Spring) (Monometer)

OBSERVED DATA

SHOT IN PRESSURE: CASING 984 psig. TUBING: 984 psig. S. I. PERIOD 17 days

TIME WELL OPENED: 11:03 A. M. TIME WELL GAUGED: 2:03 P. M.

IMPACT PRESSURE: 12 psig.

VOLUME (Table I) (a)

MULTIPLIER FOR PIPE OR CASING (Table II) (b)

MULTIPLIER FOR FLOWING TEMP. (Table III) (c)

MULTIPLIER FOR SP. GRAVITY (Table IV) (d)

Avg. BAROMETER PRESSURE AT WELLHEAD (Table V)

MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) (e)

INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 2148

WITNESSED BY: _____

TESTED BY: T. D. Grant

COMPANY: _____

COMPANY: El Paso Natural Gas Company

TITLE: _____

TITLE: Gas Engineer