

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL DELIVERABILITY TEST REPORT FOR 19 70

Form C122-A  
Revised 1-1-68

|                         |                       |                 |              |
|-------------------------|-----------------------|-----------------|--------------|
| POOL NAME<br>So. Blanco | POOL SLOPE<br>n = .85 | FORMATION<br>PC | COUNTY<br>SJ |
|-------------------------|-----------------------|-----------------|--------------|

70-625

|                                              |                               |                                         |                                           |                             |                           |
|----------------------------------------------|-------------------------------|-----------------------------------------|-------------------------------------------|-----------------------------|---------------------------|
| COMPANY<br>El Paso Natural Gas               |                               |                                         | WELL NAME AND NUMBER<br>Filan No. 1       |                             |                           |
| UNIT LETTER<br>H                             | SECTION<br>5                  | TOWNSHIP<br>27                          | RANGE<br>8                                | PURCHASING PIPELINE<br>EPNG |                           |
| CASING O.D. - INCHES<br>2.875                | CASING I.D. - INCHES<br>2.441 | SET AT DEPTH - FEET<br>2246             | TUBING O.D. - INCHES<br>No tubing         | TUBING I.D. - INCHES        | TOP - TUBING PERF. - FEET |
| GAS PAY ZONE<br>FROM 2157 TO 2196            |                               | WELL PRODUCING THRU<br>CASING XX TUBING |                                           | GAS GRAVITY<br>.640         | GRAVITY X LENGTH<br>1.380 |
| DATE OF FLOW TEST<br>FROM 2-19-70 TO 2-27-70 |                               |                                         | DATE SHUT-IN PRESSURE MEASURED<br>12-4-69 |                             |                           |

PRESSURE DATA - ALL PRESSURES IN PSIA

|                                           |                                               |                                          |                                        |                                               |                                             |                                                              |
|-------------------------------------------|-----------------------------------------------|------------------------------------------|----------------------------------------|-----------------------------------------------|---------------------------------------------|--------------------------------------------------------------|
| (a) Flowing Casing Pressure (DWt)<br>-    | (b) Flowing Tubing Pressure (DWt)<br>-        | (c) Flowing Meter Pressure (DWt)<br>-    | (d) Flow Chart Static Reading<br>-     | (e) Meter Error (Item c - Item d)<br>0        | (f) Friction Loss (a-c) or (b-c)<br>0       | (g) Average Meter Pressure (Integr.)<br>165                  |
| (h) Corrected Meter Pressure (g+e)<br>165 | (i) Avg. Wellhead Press. $P_i = (h+f)$<br>165 | (j) Shut-in Casing Pressure (DWt)<br>633 | (k) Shut-in Tubing Pressure (DWt)<br>- | (l) $P_c$ = higher value of (j) or (k)<br>633 | (m) Del. Pressure $P_d = 80$ % $P_c$<br>506 | (n) Separator or Dehydrator Pr. (DWt) for critical flow only |

FLOW RATE CORRECTION (METER ERROR)

|                                  |                                                             |                                                        |                                   |
|----------------------------------|-------------------------------------------------------------|--------------------------------------------------------|-----------------------------------|
| Integrated Volume - MCF/D<br>335 | Quotient of $\frac{\text{Item c}}{\text{Item d}}$<br>1.0000 | $\sqrt{\frac{\text{Item c}}{\text{Item d}}}$<br>1.0000 | Corrected Volume<br>Q = 335 MCF/D |
|----------------------------------|-------------------------------------------------------------|--------------------------------------------------------|-----------------------------------|

WORKING PRESSURE CALCULATION

|                      |                              |                                              |                  |                                |                             |
|----------------------|------------------------------|----------------------------------------------|------------------|--------------------------------|-----------------------------|
| $(1-e^{-s})$<br>.095 | $(F_c Q_m)^2 (1000)$<br>3458 | $R^2 = (1-e^{-s}) (F_c Q_m)^2 (1000)$<br>329 | $P_i^2$<br>27225 | $P_w^2 = P_i^2 + R^2$<br>27554 | $P_w = \sqrt{P_w^2}$<br>166 |
|----------------------|------------------------------|----------------------------------------------|------------------|--------------------------------|-----------------------------|

DELIVERABILITY CALCULATION

|                                                                    |                                                  |         |               |
|--------------------------------------------------------------------|--------------------------------------------------|---------|---------------|
| $D = Q \left[ \frac{P_c^2 - P_d^2}{P_c^2 - P_w^2} \right]^n = 335$ | $\left( \frac{144653}{373135} \right)^n = .3876$ | $.4468$ | $= 150$ MCF/D |
|--------------------------------------------------------------------|--------------------------------------------------|---------|---------------|

REMARKS:

OWWO, 1st del. 1-19-70

SUMMARY

Item h 165 Psia  
P<sub>c</sub> 633 Psia  
Q 335 MCF/D  
P<sub>w</sub> 166 Psia  
P<sub>d</sub> 506 Psia  
D 150 MCF/D

Company El Paso Natural Gas Co.

By J. E. [Signature]

Title

Witnessed By

Company

