NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					Satarrid	Paramideon' nea warreo			10, 1970	
					(Pla	•			(Date)	
E ARE HEREBY REQUESTIN 1 Paso Hatural Gas Co.				Schwerdtfe	ger W	r Well No. 11-A(FM) in Si			NE 1/4	
	(Compa	ny or Oper	rator)	, T, R	ease)	ga	Plenso	יים פו	· · · · · · · · · · · · · · · · · · ·	
		, Sec		, T, R	, NMP	М.,	BLAUCU .	F. U.	Poo	
	Juan				. 1-19-5	8	. Bud 114 (2-6-58	
			· • · • • • • • • • • • • • • • • • • •	County. Date Spudd	2	Total Denth	5143	ACCOUNT.	.0. 5125	
Please indicate location:				Z 011/6 D 2670	5143 person 2-6-58 person 5125 Pictured Cliffs					
D	C	В	A	•		Name or Frod	· rorm			
				PRODUCING INTERVAL -	50-2694; 27	00-2710				
- In	-	-	100	Periorations				- Docah		
E	F	G	H	Open Hole Kone		Casing Shoe_	4799'	Depth Tubing	50681	
		X _		OIL WELL TEST -						
L	K	J	I		LL14	, .	h1	. L	Choke	
			1.	Natural Prod. Test:						
M	N	10	P	Test After Acid or Fr				·	Choke	
m	Д	"	•	load oil used):	bbls.oil, _	bbls	water in	hrs,	_min. Size	
		<u> </u>		GAS WELL TEST -						
JIO.	H, 16	OL'E		Natural Prod. Test:		MCF/Day: Hou	rs flowed	Choke	Size	
ubd na	Coolng	and Comen	ting Record	· ·						
Size	·	Feet	Sax	Test After Acid or Fr					. 3	
									flowed	
.0 3/	4" 3	161,	150	Choke Size 3/4"	ethod of Testin	g: Carear		• • •		
7 5/	8" 4	787	350	Acid or Fracture Trea	tment (Give amou	unts of materia	als used, su	ch as acid, v	water, oil, and	
	AH .		1.60	44,000 gal.	. water & 4	0,000# san	d.			
5 1/	5. ,	117	100	Casing Tubi	ng Date	e first new			The state of the s	
7,0		0681		Press. Pres Gil Transporter	Pago Natur	run to tanks_ al Gas Pro	ducts Co	WOORY	TIER	
1 1/	4" 2	698'		Oil Transporter	71 Proc. Vote	umal Gas G		The state of the s	 	
			To Pack	Gas Transporter	T LESO NEC	mar care c	desperty /	JUN 1.8		
emark	s:						·····	•••	1	
								ACQLLICO,	/	
							• • • • • • • • • • • • • • • • • • • •	0:31	Γ. 3	
I h	ereby c	ertify tha	t the infor	mation given above is	true and comp	olete to the be	st of my kno	wledge		
	بر ردد بر ام	رــــــــــــــــــــــــــــــــــ	JN 18 195	8 , 19	K	l pasc nat	ural Ges	combany		
phrove						Original S	gned D.	perator) C. Johnsto	on .	
				COMMISSION	Ву:		(Signatu	••••••		
	Origi	nel Sig	ned Em	277 C A-27	Tial-	etroleum E	ngineer			
original Signed Energy C. Arrold Supervisor Dist. # 3					I Itie	Send Communications regarding well to:				
Supervisor Dist. # 3						K. S. Ober		-		
					Name					
						Box 997,	Parmingt	on, New M	lexico	