Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

I.	REC						AUTHOR TURAL (RIZATION GAS	I				
Amoco Production Company						Well API No. 3004506863							
1670 Broadway, P. O.	Box 80	0, Den	ver,	Color	ado	80201	l						
Reason(s) for Filing (Check proper box) New Well													
and address of previous operator 1en			Ρ,	6162 S	. W:	illow,	Englewo	od, Col	orado 8	0155			
IL DESCRIPTION OF WELL Lease Name SCHWERDTFEGER A LS	luding I CTI	Formation JRED CL	IFFS)		Lease No. SF079319								
Location Unit Letter G	. 17	710		From The			and 1601				79319		
Section 6 Townshi		Line and 1601 Feet From The FEL SAN JUAN					Co	Line unty					
Name of Authorized Transporter of Oil or Condensate or Con													
Name of Authorized Transporter of Casinghead Gas or Dry Gas X EL PASO NATURAL GAS COMPANY						Address (Give address to which approved copy of this form is to be sent) 1. O. BOX 1492, EL PASO, TX 79978							
well produces oil or liquids, Unit Sec. Twp. Rg					ge. ls	gas actually	connected?	When	1 7				
f this production is commingled with that V. COMPLETION DATA	from any ot	her lease or	pool, g	give commi	ngling	order numb	er:						
Designate Type of Completion	- (X)	Oil Well		Gas Well	1	New Well	Workover	Deepen	Plug Back	Same Res'v	biri	Rcs'v	
Date Spudded Date Compt. Ready to Prod.					Ta	otal Depth		<u> </u>	P.B.T.D.	.1	Ł		
Elevations (DF, RKB, RF, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay Tubing Depth							
Perforations										Depth Casing Shoe			
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE					CEMENTING RECORD DEPTH SET				SACKS CEMENT			
. TEST DATA AND REQUES	T FÓR A	LLOWA	BLE]				
						t be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)							
ength of Test	Tubing Pressure				Cas	sing Pressure	•	Choke Size					
ctual Prod. During Test	Oil - Bbls.				Wa	ter - Bbis.		Gas- MCF					
FAS WELL ctual Prod. Test - MCF/D	Length of 'I	esl			Вы	s. Condensa	ie/MMCF		Gravity of C	ondensate			
sting Method (pitot, back pr.)	ethod (punt, back pr) Tubing Pressure (Shut-in)					ing Pressure	(Shut-in)	Choke Size					
I. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Dividion have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						OIL CONSERVATION DIVISION							
a. L. Hum Atam						Date ApprovedMAY_0.8_1989							
Syphiure J. L. Hampton Sr. Staff Admin. Suprv.						By Supervision district # 8							
Printed Name Table anaury 16, 1989 303-830-5025 Date Telephone No.						Title							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.