Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Iliabs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III

Santa Fe, New Mexico 87504-2088

OW Rio Brazos Rd., Aziec, NM 87410						AUTHORIZ					
TO TRANSPORT OIL A  AMOCO PRODUCTION COMPANY						Well API No. 300450686300					
Address		00 8020	11				<u>^</u>	•			
P.O. BOX 800, DENVER,  Cason(s) for Filing (Check project box)  New Well  Change in Operator	Oil	Change in	Transp Dry G	🛚	Oth	es (Please expla	nin)				
change of operator give name address of previous operator											
DESCRIPTION OF WELL AND LEASE  Lake Name SCHWERDTFEGER A LS  Well No. Pool Name, Includi SCHWERDTFEGER A LS  11 BLANCO PC						GAS)		Kind of Lease State, Federal or Fee		sc No.	
Location G		1710	l		FNL	16	01 _		FEL		
Unit Letter	- : <del></del>		. Feet F	rom The	Lin	e and	Fe	st From The	100	Line	
Section 6 Township	271	<b>1</b>	Range	8W	, N	мрм,	SAN	JUAN		County	
II. DESIGNATION OF TRAN Name of Authorized Transporter of Oil MERIDIAN OIL INC.	SPORTE	or Conder	IL AN	ND NATU	Address (Gn			copy of this form		1	
lame of Authorized Transporter of Casinghead Gas or Dry Gas					3535 EAST 30TH STREET, FARMINGTON, NN 87401 Address (Give address to which approved copy of this form is to be sent)						
EL PASO NATURAL GAS CO If well produces oil or liquids, jive location of tanks.		Soc.   Twp.   Rge.   Is gas actually connected?   When ?				7997					
f this production is commingled with that V. COMPLETION DATA	from any ol	her lease of	pool, g							1000	
Designate Type of Completion	- (X)	Oil Well	\	Gas Well	i	Workover	Deepen	Plug Back   Sai	me Kesv	Diff Res'v	
Date Spudded	Date Com	ipl. Ready to	Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RF, GR, etc.) Name of Producing Formation					Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
Perforations					<u> </u>	D			Depth Casing Sixe		
		TUBING	CAS	ING AND	CEMENTI	NG RECOR	D		<u>a</u>		
HOLE SIZE	ASING & T	UBING	SIZE	DEPTI DI E			CSACT CEMENT				
						AUG2			1990		
							AUUA	1000	<b></b>		
V. TEST DATA AND REQUE	ST FOR	ALLOW	ABLI	E ,	<del></del>		JIL CO	N. DIV.	}		
()   WELL (Test must be after recovery of total volume of load oil and must be						be equal to or exceed top allowable for the for full 24 hours.)  Producing Method (Flow, pump, gas lift, etc.)					
Date First New Oil Run To Tank	Date of T	est			1 Toddering IV						
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbl	Water - Bbls.			Gas- MCF		
GAS WELL								TA 112 - 25			
Actual Prod. Test - MCI/D	Length of Test				Bbls. Conde	nsate/MMCF		Gravity of Condensate			
Testing Method (pilot, back pr.)	Tubling Pressure (Shut-in)				Casing Pres	Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFIC						OIL CO	NSERV	ATION D	IVISIO	N	
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						Date ApprovedAUG 3 1990					
De Alex					II.	•••	ュ	· 1 ) (A	hand	/	
Signature Loug W. Whaley, Staff Admin. Supervisor Title					-	SUPERVISOR DISTRICT #3					
Printed Name				4280	Title	J					

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

  1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
  4) Separate Form C-104 must be filed for each pool in multiply completed wells.