

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other		5. Lessee Designation and Serial No. SF-079319
2. Name of Operator Amoco Production Company		6. If Indian, Allottee or Tribe Name
Attention: Patty Haeefe		7. If Unit or CA, Agreement Designation
3. Address and Telephone No. P.O. Box 800, Denver, CO 80201 (303) 830-4988		8. Well Name and No. Schwerdtfeger A LS 11
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1710' FNL 1601' FEL Sec. 6 T 27N R 8W Unit G		9. API Well No. 3004506863
		10. Field and Pool, or Exploratory Area Blanco Mesaverde/So. Blanco Pict. Cliff
		11. County or Parish, State San Juan New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
☒ Notice of Intent	☐ Abandonment
☐ Subsequent Report	☐ Recompletion
☐ Final Abandonment Notice	☐ Plugging Back
	☐ Casing Repair
	☒ Altering Casing
	☐ Other
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut-Off
	☐ Conversion to Injection
	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company requests permission to workover this well per the attached procedure.

RECEIVED
APR - 1 1996
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Patty Haeefe

Title

Staff Assistant

03-26-1996

(This space for Federal or State/office use)

APPROVED

Approved by

Title

Conditions of approval, if any:

MAR 28 1996

Donna Sp...
DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent representations as to any matter within its jurisdiction.

NMOGD

* See Instructions on Reverse Side



SJOET Well Work Procedure

Wellname: Schwerdtfeger A LS 11
Version: #1
Date: March 18, 1996
Budget: Repair
Workover Type: Reperf, clean out

Objectives:

MV recently stopped producing.

1. Tubing will be pulled and inspected and bad joints replaced.
 2. Fill will be cleaned out if necessary.
 3. MV will be reperforated.
 4. Tubing will be landed at new depths, open ended and packer sealed.
-

Pertinent Information:

Location:	1710' FNL, 1601' FEL, 6-27N-8W	Horizon:	PC/MV dual
County:	San Juan	API #:	30-045-06863
State:	New Mexico	Engr:	Mark Rothenberg
Lease:	Federal # SF-079319	Phone:	W--(303)830-5612
Well Flac:	9784740		H--(303)841-8503
Lease Flac:	698924		P--(303) 553-6448

Economic Information:

APC WI:	50%	PC Prod. Before Repair:	50 MCFD
Estimated Cost:	\$15,000	MV Prod. Before Repair:	0 MCFD
Payout:	7 months	PC Anticipated Prod:	65 MCFD
Max Cost -12 Mo. P.O.	\$24,000	MV Anticipated Prod:	70 MCFD
Max Cost - 10 Mo. P.O.	\$20,000	TOTAL Anticipated Prod:	135 MCFD

***Note:** *NEW PAYOUT GOAL OF 10 MONTHS.*

Formation Tops: (Estimated formation tops)

Nacimiento:		Menefee:	4882
Ojo Alamo:	1735	Point Lookout:	4921
Kirtland Shale:	1800	Mancos Shale:	5090
Fruitland:	2430	Gallup:	
Pictured Cliffs:	2668	Greenhorn:	
Lewis Shale:	2760	Graneros:	
Chacra:		Dakota:	
Cliffhouse:	4310	Morrison:	

Bradenhead Test Information:

Test Date: 5/22/92 **Tubing:** 168 psi **Casing:** 168 psi **BH:** 0 psi

Wellname: Schwerdtfeger A LS 11

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Suggested Procedures:

1. Contact Federal or State agency prior to starting repair work.
2. Install and/or test anchors.
3. MIRUSU. Check and record tubing, casing and bradenhead pressures.
4. Blow well down, kill well if necessary with 2% KCL.
5. Nipple down well head, nipple up and pressure test BOP's.
6. Tally out of hole with short string, checking condition of tubing and replacing perforated joints.
7. Circulate well clean above packer then talley out of hole with long string and seal assembly checking condition of tubing and removing perforated joints.
8. Trip in the hole and clean well out to PBTD (5124').
9. Reperforate MV with 2 JSPF from 4980'-5000'. (Correlate off of Schlumberger Electrical log: Gamma Ray and Induction run on 2/2/58)
10. Trip in the hole with long string and seal assembly (1/2 mule shoe on bottom and a seating nipple one joint off bottom), land tubing at 5000'.
11. Trip in hole with short string (1/2 mule shoe on bottom and a seating nipple one joint off bottem), land tubing at 2700'. Nipple down BOP's, nipple up well head.
12. Swab well in and put well on production.
13. Rig down move off service unit.

If problems are encountered, please contact:

***MARK ROTTENBERG
(W) (303) 830-5612
(H) (303) 841-8503
(P) (303) 553-6449***

Amoco Production Company

ENGINEERING CHART

Sheet No _____ Of _____
 File _____
 Appn _____
 Date 3/18/76
 By MDR

SUBJECT Schwerdtfeger A LS 11 Fed Lease # SF-079319

Sec. 6, 27N-8W 1710' FNL x 1601' FEL 300450686300

