1980, Hobbe, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

VETTE DD, Artonia, NM \$8210

## OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

ICT III
io Brizos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

	<del></del>						We	u api	No.			
Union Oil Company of California dba Unocal									30-045-06865			
Union oil company of carriornia and should									·			
3300 N. Butler, Sui	te 200,	Farmi	ngtor	n, New N		7401						
for Filing (Check proper box)			_	ali	U COM	(Please explai	~,					
<b>.</b> $\Box$		Change is	Dry Ga									
etios U	Oil Casinghese											
is Operator L	<u> </u>											
ses of previous operator											•	
SCRIPTION OF WELL	AND LEASE			- F			od of Lease		Le	Leese No.		
lame		Well No.   Pool Name, II			nco Mesa Verde				State Pederal or Pee		8461	
Filan '		4		Blance	<u>nesa ve</u>	i qe						
Н.	. 153	30'	Engl Fr	non The No	orth Line	10	50'	. Foot	From The _	East	Line	
Unit Letter	- :		. ( 1 )	. •				_			Country	
Section 5 Township	27	7 N	Range	<u>8w</u>	, No.	PM.	Sa	n J	uan		County	
				70 N'A 777 'I	243 149							
ESIGNATION OF TRAN	SPORTE	or Conde	DELL AN		Address (GIW	address to wh	ick appro	wed co	opy of this fo	rm is to be se	N)	
Authorized Transporter of Oil	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	0. 000		$\square$	P.O.	Box 4289	. Far	min	gton. N	ew Mexic	o 87499	
Meridian Oil Compar of Awhorized Transporter of Casa	ethead Gas		or Dry	Gas 🗔	Address (Give	address to wh	ich appro	owed a	opy of this fo	orm is to be se	N)	
El Paso Natural Gas	Compar	ny				Box 4990				ew Mexic	87499	
produces oil or liquids,	Unit	Unit Sec. Twp. Rec. is gas acts			1	schielly connected? Whe			<b>)</b> (			
ation of tanks	1 н	5	27	88	Yes							
roduction is commingled with that OMPLETION DATA	from any ou	her least o	r poor, go	ive continue	ing older seam							
		Oil We	11 1	Cas Well	New Well	Workover	Doep	40	Plug Back	Same Res'V	Diff Res'v	
signate Type of Completion	· (X)				Taul Down	<u></u>	J	—∔	P.B.T.D.	l		
pudded .	Date Corr	pl. Ready	to Prod.		Total Depth			ļ	P.B. 1.D.			
	Name of Producing Formation				Top Oil Cas Pay				Tubing Depth			
tions (DF, RKB, RT, GR, stc.) Name of Producing Formation									Depth Casing Shoe			
NL COS	<u> </u>							i	Depth Casis	ag Shoe		
						NO DECOL						
					CEMENTI	DEPTH SET	<u> </u>			SACKS CEM	IENT	
HOLE SIZE	CASING & TUBING SIZE				DEFIN SET							
	<del></del>								ļ			
									1			
EST DATA AND REQUE WELL (Test must be after	ST FOR	ALLOV	ABLI	E	handino	r exceed 100 al	lomable f	or this	depih or be	for full 24 ho	ws.)	
WELL Test must be after First New Oil Run To Tank	Date of		<b>W</b> 0, 100.	3 00 3 10 110	Producing N	leunod (Fiow. F	wy, fai	14. 0	ic.)			
FIRE NEW OIL RUB TO TALK	Date of Year				SEPEINE				Baka Size			
h of Test	Tubing F	Termie			Carios To	ue ue	H V	12	111 312	•		
					Water 480				MCF			
Prod. During Test	Oil - Bb	l <b>s</b> .			W ELET DOI	JUL17	1990					
						VII. CO	VI D	11/				
WELL					IBNI Cond	OIL CO	N. U	114	Gravity of	Condensale		
Prod. Test - MCF/D	Leaguh	or iest			5013.	DIS	1. 3	<b>-</b> *-	-			
Marked (nitre) back on 1	Tubing	Tubing Pressure (Shut-in)				Casing Pressure (Shut-is)			Choke Su	<b>A</b>		
g Method (pitol, back pr.)												
OPERATOR CERTIFI	CATE	OF CON	VPLI/	ANCE		OIL CO	NICE	D\/	ATION	ואועום ו	ON	
ambu contify that the rules and re-	rulations of	the Oil Co	UNELLABRIO	n	11	OIL OU	いろこ	- T V	71101		J.1	
ivince have been complied with &	nd that the it	PLOLLUP DOD	BACE PO	×046	_	·			JUL	1 7 199	0	
true and complete to the best of m	IN EDOWINGS	// Delle			Da	e Approv	/ea _			1 100	<del></del>	
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poture 7	) · //				Ву				-		A	
Sandra K. Liese		Gene	eral Tw	Clerk	-	<b>.</b>		St	PERVIS	OR DIST	RICT #3	
Tinted Name		× 326-	• • •		Tit	A						
July 11, 1990			Telepho	oe No.	·							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.