

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico      November 13, 1958  
(Place)      (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Co.      Brookhaven State      , Well No. 7 (PM)      , in NE  $\frac{1}{4}$       NE  $\frac{1}{4}$       ,  
Company or Operator      (Lease)

A      Sec. 2      , T. 27N      , R. 8W      , NMPM.      So. Blanco P. C.      Pool  
Unit Letter

San Juan

Please indicate location:

D	C	B	A
			X
E	F	G	H
L	K	J	I
M	N	O	P

1172'N, 1190'E

**Tubing, Casing and Cementing Record**  
Size      Feet      Sax

10 3/4"	162'	180
7 5/8"	2880'	160
5 1/2"	2338'	300
2"	5025'	---
1 1/4"	2696'	---

County San Juan      Date Spudded 9-23-58      Date Drilling Completed 10-1-58  
Elevation 6296'      Total Depth 5181'      ~~5150'~~

Top Oil/Gas Pay 2686' (Perf.)      Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 2686-2706; 2730-2746

Open Hole None      Depth Casing Shoe 2890'      Depth Tubing 2696'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 1016 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

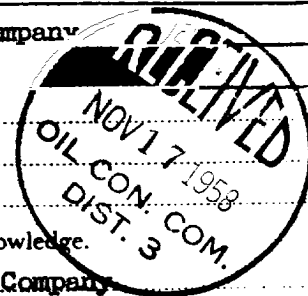
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 34,320 gallons water & 35,000# sand.

Casing Press. 874      Tubing Press. \_\_\_\_\_      Date first new oil run to tanks \_\_\_\_\_

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: Baker Model "D" Packer at 2800'.



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: \_\_\_\_\_ NOV 17 1958, 19\_\_\_\_ El Paso Natural Gas Company  
(Company or Operator)

**OIL CONSERVATION COMMISSION**

**Original Signed Emery C. Arnold**

By: \_\_\_\_\_

Title Supervisor Dist. # 3

By: \_\_\_\_\_ Original Signed R. G. MILLER  
(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Address Box 997, Farmington, New Mexico