

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well GAS 2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M 1172' FNL, 1190' FEL, Sec. 2, T-27-N, R-8-W, NMPM, San Juan County	API # (assigned by OCD) 30-045-06875 5. Lease Number 6. State Oil&Gas Lease # E-9224-5 7. Lease Name/Unit Name Brookhaven Com F 8. Well No. 7 9. Pool Name or Wildcat So Blanco Pict Cliffs/ Blanco Mesaverde 10. Elevation:
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Type of Submission	Type of Action
☐ Notice of Intent	☒ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other - Pay add and abandon Pictured Cliffs
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut off
	☐ Conversion to Injection

13. Describe Proposed or Completed Operations

8-24-01 MIRU. SD for weekend.

8-27-01 ND WH. NU BOP. TOO H w/89 jts 1 1/4" tbq. SDON.

8-28-01 TIH w/free point. TOO H. TIH w/cutting tools. Chemical cut 2 3/8" tbq @ 2794'. TOO H w/86 jts tbq. TIH w/fishing tools. SDON.

8-29-01 Fishing. TOO H w/fish. TIH w/pkr plucker & mill. Establish circ. Mill on pkr. SDON.

8-30-01 Mill on pkr. TOO H. TIH w/fishing tools. Fishing. SDON.

8-31-01 Fishing. SD for holiday.

9-4-01 Fishing. TOO H w/fish & fishing tools. TIH to 5148'. TOO H. SDON.

9-5-01 TIH w/gauge ring & CIBP to 4900'. Set CIBP @ 4880'. Lost setting tool @ lnr. TOO H. TIH, ran CBL @ 2840-4860'. Good cmt @ 3470-4860' & 2840-3195'. TIH w/fishing tools. TIH w/7 5/8" RBP, set @ 2558'. TOO H. Load hole w/wtr. TIH, ran CBL @ 1000-2558', TOC @ 1690'. TIH w/7 5/8" pkr, set @ 1499'. PT csg @ 1499-2558' to 1000 psi, OK. Attempt to PT annulus. TOO H w/pkr. SDON.

9-6-01 (Verbal approval to squeeze from Steve Hayden, OCD). TIH w/7 5/8" pkr. Made multiple tool settings. Csg leak @ 355-386'. Attempt to establish injection @ 1403'. TOO H w/pkr. TIH w/retrieving tool. Latch RBP, TOO H. TIH w/7 5/8" pkr, set @ 2774'. PT lnr & lnr hanger to 3200 psi. Reset pkr @ 2805'. Pressure up to 1000 psi. SDON.

Continued on back

SIGNATURE *Peggy Cale* Regulatory Supervisor September 26, 2001

no
(This space for State Use)

Approved by Original Signature Title DEPUTY OIL & GAS INSPECTOR Date SEP 27 2001

- 9-7-01 TOOH w/pkr. TIH w/5 ½" FB pkr, set @ 3505'. Made multiple tool settings. Hole in middle of proposed Menefee pay add. TOOH w/pkr. TIH w/5 ½" RBP, set @ 2859'. Dump 10' sd on RBP. TOOH. TIH w/7 5/8" pkr, set @ 2774'. Pump 150 sx Class "B" neat cmt w/2% calcium chloride to squeeze off Pictured Cliffs perms. Sqz to 2000 psi. TOOH w/pkr. Establish circ through bradenhead. Cmt d w/185 sx Class "B" neat cmt. Circ 45 sx cmt to surface. Displace w/9 bbl wtr. WOC. SD for weekend.
- 9-10-01 TIH w/bit, tag TOC @ 245'. Establish circ. Circ hole clean. Drill cmt @ 245-395'. Attempt to PT csg to 500 psi. SDON.
- 9-11-01 TIH to 401'. Pump 25 sx Class "B" neat cmt w/2% calcium chloride, 0.5% fluid loss @ 331-401'. TOOH. Pressure up to 650 psi. WOC. SDON.
- 9-12-01 TIH w/bit to 375'. Establish circ. Circ hole clean. Drill cmt @ 375-425'. PT csg & cmt to 500 psi, OK. TIH to 2517'. Drill cmt @ 2517-2715'. SDON.
- 9-13-01 Drill cmt @ 2715-2732'. Load hole w/130 bbl wtr. PT csg to 500 psi, failed. TOOH. TIH w/pkr. Attempt to establish injection. TOOH w/pkr. TIH, pump 10 bbl Class "B" neat cmt w/2% calcium chloride @ 2796'. TOOH. Load hole w/5.5 bbl wtr. Pressure up to 630 psi. WOC. SDON.
- 9-14-01 Blow well & CO. TIH w/bit to 2510'. Drill cmt @ 2510-2730'. Load hole w/wtr. PT csg to 550 psi, OK. TOOH. TIH w/retrieving tool. Blow well & CO. Latch RBP. TOOH. SD for weekend.
- 9-17-01 TIH, perf Menefee w/1 SPF @ 4464, 4466, 4530, 4532, 4558, 4560, 4562, 4584, 4586, 4604, 4606, 4638, 4640, 4694, 4696, 4698, 4700, 4702, 4713, 4752, 4574, 4780, 4782, 4798, 4800, 4832, 4834, 4836 w/28 0.29" diameter holes total. SDON.
- 9-18-01 Acidize w/2000 gal 15% HCl. Displace w/7 bbl wtr. Frac Menefee w/2502 bbl slk wtr, 100,000# 20/40 Brady sd. CO after frac.
- 9-19-01 TOOH. TIH w/CIBP, set @ 4400'. TOOH. TIH w/pkr to 4374'. PT CIBP to 4000 psi, OK. TOOH w/pkr. TIH, perf Cliff House w/1 SPF @ 4345, 4347-4350', 4355-4374' w/25 holes total. Acidize w/24 bbl 15% HCl. Frac Cliff House w/1370 bbl slk wtr, 50,000# 20/40 Brady sd. CO after frac.
- 9-20-01 TOOH. TIH w/4 ¾" mill. Blow well & CO.
- 9-21-01 Blow well & CO. Mill out CIBP @ 4400'. TIH, blow well & CO. Mill out CIBP @ 4880'. Blow well & CO.
- 9-22/23-01 Blow well & CO.
- 9-24-01 Blow well & CO. TOOH w/mill. SDON.
- 9-25-01 TIH w/160 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 5041'. (SN @ 5030'). ND BOP. NU WH. RD. Rig released.

Well will produce as a single Mesaverde. The Pictured Cliffs has been permanently abandoned.