

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

~~XXXXXXXXXX~~  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico Oct. 15, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

R & G Drilling Company, Inc.

Graham

, Well No. 44, in SW 1/4 NE 1/4,

(Company or Operator)

(Lease)

G

, Sec. 3

T. 27N

R. 8W

, NMPM,

Blanco Mesa Verde

Pool

Unit Letter

San Juan

County. Date Spudded

Date Drilling Completed

10-3-59

Please indicate location:

Elevation 5911 KB

Total Depth 4610

PBTD 4585

Top Oil/Gas Pay 4455

Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations 4455-4585

2 per ft

Open Hole None

Depth Casing Shoe 4586

Depth Tubing 4570

OIL WELL TEST -

Natural Prod. Test: None bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: None MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 3349 MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: Back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 200 gals MCA

Casing Tubing Date first new  
Press. Press. oil run to tanks

Oil Transporter \_\_\_\_\_

Gas Transporter El Paso Natural Gas Company

Tubing, Casing and Cementing Record

Size Feet Sax

<u>5 1/2</u>	<u>4446</u>	<u>200</u>
<u>4 1/2</u>	<u>240</u>	<u>200</u>
<u>2"</u>	<u>4570</u>	

Remarks: Section sand-water fraced with 40,000 # 20-40 sand and 1650 bbls water  
injection rate 53 bbls per minute

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: OCT 23 1959, 19\_\_\_\_\_

R & G Drilling Company, Inc. CON. COM.

(Company or Operator)

DIST. 3

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist # 3

Title President

Send Communications regarding well to:

Name R & G Drilling Company, Inc.

Address Box 1848, Farmington, N. M.

**RECEIVED**

**OCT 23 1959**

*William C. Russell*  
By: William C. Russell (Signature)