## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Parmington, New Maxie (Place)	20. June 9, 1958 (Date)						
WE ARE I	HEREBY RE	QUESTIN	IG AN ALLOWABLE F	OR A WELL KNOWN AS:							
El Paso	Natural Ge	s Compa			., in						
0	empany or Ope	18	(Less	c) W NMPM So Blanco	Pa Ca Exta Pool						
Valt L	, Sec	*****************	, 1, K	, NMPM., .MaALBUKO.	.E.aMaBabbaP001						
Rio Arr	iba			4-6-58 Date Drill							
Please indicate location:				Total Depth 32							
D	C B	A	Top Oil/Gas Pay3	184'(Perf) Name of Prod. Form	Pictured Cliffs						
			PRODUCING INTERVAL -								
<del>_</del>		+	Perforations 3	184-3198; 3204-3220							
E	F G	H	Open Hole None	Depth Casing Shoe 3	Depth Tubing 3204						
			OIL WELL TEST -								
L	K J	I	Natural Prod. Test:	bhle oil. bhle wat	Choke ter inhrs,min. Size_						
		<u> </u>		ture Treatment (after recovery of	·						
M	N O	P			Choke						
	X			DDIS4011,DDIS Water :	in hrs, min. Size						
80018	169218		GAS WELL TEST -								
800'8.	1007.E		Natural Prod. Test:	MCF/Day; Hours flow	wedChoke Size						
	ring and Comer	_	Method of Testing (pitot	t, back pressure, etc.):	<del></del>						
Size Feet		Sar	Test After Acid or Fracture Treatment: 1798 MCF/Day; Hours flowed 3								
8 5/8"	125'	150	Choke Size 3/4" Meth	nod of Testing: Calculated	A.O.F.						
5 1/2"	32841	150	Acid or Fracture Treatme	nt (Give amounts of materials use	d, such as acid, water, oil, and						
	+		sand): 35,102 gal.	water and 35.000# sand	<u> </u>						
			Casing Tubing Press. 1092 Press.	Date first new  1094 oil run to tanks							
// 5			1	so Matural Gas Products							
1 1/4"	350#,	***		so Matural Gas Company							
Remarks:											
			<del>-</del>	***************************************							
I here				ue and complete to the best of m							
			_	El Paso Natural Gas	· · · · · · · · · · · · · · · · · · ·						
-pp.0100		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, , , , , , , , , , , , , , , , , , , ,	(Compan	y or Operator)						
OIL CONSERVATION COMMISSION  By: Original Signed Emery C. Arnold  Title Sanisor Dist. # 3				Original Signed D. C. Johnston  (Signature)  Title. Petroleum Engineer  Send Communications regarding well to:							
						1 <b>141</b> 5	······································			Name E. S. Oberly	
										Address. Box. 997. Farm	ington, New Mexico

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Transporter	
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