

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico October 30, 1959  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company San Juan 28-7 Unit, Well No. 106-X(PM), in SW 1/4 SW 1/4,  
(Company or Operator) (Lease)

M, Sec. 10, T. 27N, R. 7W, NMPM, Blanco Mesa Verde Pool  
Unit Letter

Rio Arriba

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
X			

800'S, 1150'W

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4	161	102
7 5/8	3408	150
5 1/2	2299	470
2"	5481	---
1 1/4"	3258	---

County. Date Spudded 8-12-59 Date Drilling Completed 8-29-59  
Elevation 6688' Total Depth 15664' ~~15000~~ C.O. 5616'  
Top Oil/Gas Pay 4968' (Perf.) Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations 4968-4976; 5466-5476; 5484-5494; 5500-5510; 5544-5554; 5574-  
5582  
Open Hole None Depth Casing Shoe 5658' Depth Tubing 5481'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of  
load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 2839 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

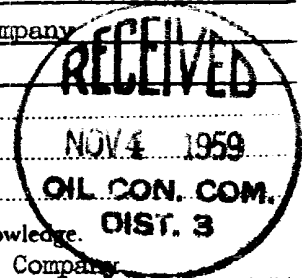
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 58,810 gal. water & 50,000# sand; 29,810 gal. water & 20,000# Sd.

Casing Tubing Date first new  
Press. 1049 oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: Guiberson "AG" Packer set at 4650'



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved NOV 4 1959, 19.

El Paso Natural Gas Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: ORIGINAL SIGNED H.E. McANALLY  
(Signature)

Title Petroleum Engineer  
Send Communications regarding well to:

Name E. S. Oberly

Address Box 997, Farmington, New Mexico

# OIL CONSERVATION COMMISSION

## AZTEC DISTRICT OFFICE

Copies Received 5

### DISPOSITION

	NO.	
Quadrants	<u>2</u>	
Files	<u>1</u>	
Inspector's Office	<u>1</u>	
State Land Office		
S. G. S.		
Transporter		
Files	<u>1</u>	<input checked="" type="checkbox"/>