

NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

This form is not to he used for reporting packer leakage tests in Southeast New Mexico

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE AZTEC MIL 87410 (506) 34-4176 F/JX; (506) 334-4170 nrd. iliae nm. us/oud/District M/3distric, htm

OIL CON DIV

DIST. 3

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NORTHWEST NEW MEXICO PACKER-LEAKAGE TES

Operator	CONOC	O'INC	Lease Na	me <u>SAN</u> J	UAN	28-7 UNIT	Well No 06x (PM)	
Location of	Well:Unit Letter	MSec_ <u>1</u>	0 Twp 27	Rge_ <u>07</u>	API	#30-0 3907	10300	
	NAME OF RESE		TYPE OF PROD. (Oil or Gas)		THOD OF PROD. Flow or Art. Lift)	PROD.MEDIUM (Tbg. or Csg.)		
Upper Completion	PICTURED	CLIFF	G	GAS		FLOW	TRG	
Lower Completion	MESA VER	G	GAS		FLOW	TBG.		
		PRF	-FLOW SHUT-I	N PRESSUE	RE DAT	A		
Upper Completion	Hour, date shut-in 06-05		Length of time	Length of time shut-in 1 —DAY		⊾Psig 48	Stabilized? (Yes or No) N()	
Lower Completion	1	Hour, date shut-in 06-05-00		h of time shut-in 1 – DAY		x. Psig 70	Stabilized? (Yes or No) NO	
				EST NO. 1				
Commenced at	(hour, date)*	06-07-	00	Zone producing				
TIME (hour,date)	LAPSED TIME SINCE*	PRES Upper Completion	SURE Lower Completion	TEMP.		E REMARKS		
06-06-00	1-DAY	248	170			BOTH ZONES	SHUT IN	
	D 1-DAY	153	175			UPPER ZONE FLOWING		
	ite during test	8050		Dhla ia		laura Cro		
							vGOR	
Gas:		MCFI	PD; Tested thru	(Orifice or M	leter):_			
		MID-	TEST SHUT-IN	PRESSURI	E DATA		· ·	
Upper Completion	Hour, date shut-in	Length of time	Length of time shut-in		peig	Stabilized? (Yes or No)		
Lower Completion	Hour, date shut-in	Length of time	Length of time shut-in		. psig	Stabilized? (Yes or No)		

(Continue on reverse side)

			FLOW TE	ST NO. 2					
Commenced	(Upper or Lowr):								
TIME (hour,date)	LAPSED TIME Since**	PRESSURE Upper Completion Lower Completion		PROD. ZONE	REMARKS				
	-			-					
						-,			
Production ra	te during test								
Oil:	BOPD	based on	Bbls.	inHour	sGravGOR				
Gas:		MCFF	PD:Tested thru (C	orfice or Meter):					
Remarks:				<u> </u>	·				
I hereby certif	y that the inform	pation berein cor	ntained is true and	complete to the	bes of my knowledge.	-			
Approved		19_			INC	New			
			Ву	Del G					
By	l signed by cha	ALET, PERSON	Title	FIELD PF	RODUCTION SUPT.	.			
	AL & GAS INSPEC		Date	9/5/00		_			
		NORTHWEST N	IEW MEXICO PACKE	R LEAKAGE TEST IN	ISTRUCTIONS				
within seven days prescribed by the obe commenced on all and/or chemical or from a well during whalso be taken at any to Division. 2. At least 72 hou operator shall notificommenced. Offse 3. The packer leakagare shut-in for pressure in each shut-in more than seat pressure in each total more than seat pressure in each total the seat pressure in each total the seat pressure in each that in more than seat pressure in each that in more than seat pressure in each shut-in more than seat that is not pressured in the seat of productions of the seat of the	after actual completion of authorizing the mill multiple completions in acture treatment, and ich the packer or the ime that communications prior to the comments operators shall also be test shall commence re stabilization. Both ch has stabilized, provious on the case of a gaze in the case of a gaze well is being flow in the flow period shall oletion of Flow Test Nargraph 3 above.	when both zones of the zones shall remain shuided however, that the dual completion shall become remains shut-in, is well and for 24 hours well to the atmosphere	ually thereafter as chilests shall also wing recompletion ork has been done or the done or	that the previously produced zone shall remain shut-in while the zone which was previously shut-in is produced. 7. Pressures for gas-zone tests must be measured on each zone with a deadweight pressure gauge at time intervals as follows: 3 hours tests: immediately prior to the beginning of each flow-period, at fifteen-minute intervals during the first hour thereof, and at hourly intervals thereafter, including one pressure measurement immediately prior to the beginning of each flow period, at least one time during each flow period (at approximately the midway point) and immediately prior to the conclusion of each flow period. Other pressures may be taken as desired, or may be requested on wells which have previously shown questionable test date. 24-hour oil zone tests: all pressures, throughout the entire test, shall be continuously measured and recorded with recording pressure gauges the accuracy of which must be checked at least twice, once at the beginning and once at the end of each test, with a deadweight pressure gauge. If a well is a gas-oil or an oil-gas dual completion, the recording gauge shall be required on the oil zone only, with deadweight pressures as required above being taken on the gas zone. 8. The result s of the above-described tests shall be filed in triplicate within 15 days after completion of the test. Tests shall be filed with the Aztec District Office of the New Mexico oil Conservation Division on northwest new Mexico packer leakage Test Form Revised 11-16-98 with all deadweight pressures indicated thereon as well as the flowing temperatures (gas zones only) and gravity and GOR (oil zones only).					