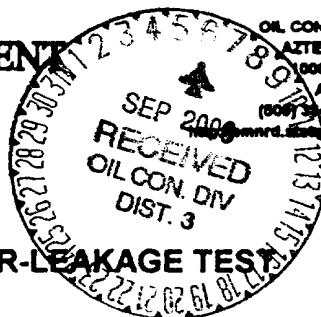




NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

This form is not to
be used for reporting
packer leakage tests
in Southeast New Mexico



OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC NM 87410
(505) 334-6178 FAX: (505) 334-6170
http://www.nm.us/conservation/District%20NM3/district.htm

Page 1
Revised 11/16/98

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator CONOCO 'INC Lease Name SAN JUAN 28-7 UNIT Well No 106x(PM)

Location of Well: Unit Letter M Sec 10 Twp 27 Rge 07 API # 30-0 390710300

	NAME OF RESERVOIR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Csg.)
Upper Completion	PICTURED CLIFF	GAS	FLOW	TBG.
Lower Completion	MESA VERDE	GAS	FLOW	TBG.

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in 06-05-00	Length of time shut-in 1-DAY	SI press. Psig 248	Stabilized? (Yes or No) NO
Lower Completion	Hour, date shut-in 06-05-00	Length of time shut-in 1-DAY	SI press. Psig 170	Stabilized? (Yes or No) NO

FLOW TEST NO. 1

Commenced at (hour, date)* 06-07-00		Zone producing (Upper or Lower): LOWER			
TIME (hour, date)	LAPSED TIME SINCE*	PRESSURE		PROD. ZONE TEMP.	REMARKS
		Upper Completion	Lower Completion		
06-06-00	1-DAY	248	170		BOTH ZONES SHUT IN
06-07-00	1-DAY	153	175		UPPER ZONE FLOWING

Production rate during test

Oil: _____ BOPD based on _____ Bbls. in _____ Hours _____ Grav. _____ GOR _____

Gas: _____ MCFPD; Tested thru (Orifice or Meter): _____

MID-TEST SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	SI press psig	Stabilized? (Yes or No)
Lower Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)

(Continue on reverse side)

