

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. **El Paso Natural Gas Company**
Address: **Box 990, Farmington, New Mexico**
Reason(s) for filing (Check proper box):
New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐ Casinghead Gas ☐ Condensate ☐
Change in Ownership ☐ **Repair of Packer Leak (See Back for Details)**
Other (Please explain):
If change of ownership give name and address of previous owner:

II. **DESCRIPTION OF WELL AND LEASE**
Lease Name: **San Juan 28-7 Unit** Well No., Pool Name, Including Formation: **86(MV) Blanco Mesa Verde** Kind of Lease: **State, Federal or Fee**
Location: **K 1800 Feet From The South Line and 1550 Feet From The West**
Section: **7** Township: **27N** Range: **7W** NMPM: **Rio Arriba** County:

III. **DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**
Name of Authorized Transporter of Oil ☐ or Condensate ☒: **El Paso Natural Gas Company** Address (Give address to which approved copy of this form is to be sent): **Box 990, Farmington, New Mexico**
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒: **El Paso Natural Gas Company** Address (Give address to which approved copy of this form is to be sent): **Box 990, Farmington, New Mexico**
If well produces oil or liquids, give location of tanks: Unit **K** Sec. **7** Twp. **27N** Rge. **7W** Is gas actually connected? When:

If this production is commingled with that from any other lease or pool, give commingling order number:
IV. **COMPLETION DATA**
Designate Type of Completion - (X) ☐ Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v.
Date Spudded: Date Compl. Ready to Prod. Total Depth: P.B.T.D.
Pool: Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Perforations: Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

V. **TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks: Date of Test: Producing Method (Flow, pump, gas lift, etc.):
Length of Test: Tubing Pressure: Casing Pressure: Choke Size:
Actual Prod. During Test: Oil-Bbls. Water-Bbls. Gas-MCF:
RECEIVED SEP 24 1965 OIL CON. COM. DIST. 3

GAS WELL
Actual Prod. Test-MCF/D: Length of Test: Bbls. Condensate/MCF Gravity of Condensate:
381 3 Hrs.
Testing Method (pitot, back pr.): Tubing Pressure: Casing Pressure: Choke Size:
Calculated A.O.F. 645 3/4"

VI. **CERTIFICATE OF COMPLIANCE**
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
ORIGINAL SIGNED E. S. OBERLY
(Signature)
Petroleum Engineer
(Title)
9-21-65
(Date)
OIL CONSERVATION COMMISSION
APPROVED **7-24-65**
BY **James H. Oberly**
TITLE **Eng. Dist. 101**
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

8-16-65	Pulled Pictured Cliffs tubing, Mesa Verde tubing, and packer. Ran casing scraper to top of 5 1/2" liner.
8-17-65	Ran 171 joints 2 3/8", 4.7#, J-55 Mesa Verde tubing (5363.49') landed at 5373.49'. Baker Model "D" packer set at 3138'. Re-ran 1 1/4" Pictured Cliffs tubing to 3079'.
9-2-65	Date Mesa Verde formation was tested.
9-10-65	Date Pictured Cliffs formation was tested.