U. S. LAND OFFICE SCREEN Fe SERIAL NUMBER U/5565 LEASE OR PERMIT TO PROSPECT 14-03-001-459

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

## LOG OF OIL OR GAS WELL

Company — Gest Ambural, San Company Address 1928 SIT, Farmine Kott, 1884 1984 Sirks 1984			LL CORRE		-		<b>.</b>								
Well No. 15. Sec. T.E.R. R. Meridian 1814 County Stockers 1820 Arriva.  Location 1.200 ft. 1826 of it. Line and Lichoft 1821 of it. Line of Location 1. Elevation of the well and all work done there so far as can be determined from all available records.  The information given havewith is a complete and correct record of the well and all work done there so far as can be determined from all available records.  Signed Title 1821 Signification of the well at above date.  Commenced drilling 12-12-55 GBERLY.  The summary on this page is for the condition of the well at above date.  Commenced drilling 12-12-55 U.S. Signification of the well at above date.  Commenced drilling 12-12-55 U.S. Signification of the well at above date.  Commenced drilling 12-12-55 U.S. Signification of the well at above date.  Commenced drilling 12-12-55 U.S. Signification of the well at above date.  Commenced drilling 12-12-55 U.S. Signification of the well at above date.  Commenced drilling 12-12-55 U.S. Signification of the well at above date.  Commenced drilling 12-12-55 U.S. Signification of the well at above date.  Commenced drilling 12-12-55 U.S. Signification of the well at above date.  On S. Signification of the well at above date.  On S. Signification of the well at above date.  On S. Signification of the well at above date.  On S. Signification of the well at above date.  On S. Signification of the well at above date.  On S. Signification of the well at above date.  On S. Signification of the well at above date.  On S. Signification of the well at above date.  On S. Signification of the well at above date.  On S. Signification of the well at above date.  On S. Signification of the well at above date.  On S. Signification of the well at above date.  On S. Signification of the well at above date.  On S. Signification of the well at above date.  On S. Signification of the well at above date.  On S. Signification of the well at above date.  On S. Signification of the well at above date.  On S. Signification of the well at above date.	Comp	any	ومعرييت	Satural	Gas_Co	លើពា	A پد	ddre	ss B	0x <u>9</u> 97	, Far	minst	on, Ne	w Mexico	
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Size   Shoti used   Size		Weight per foot	Threads	per Make	Amor	unt	Kind of	shoe	Cut a	nd pulled f	rom		rated	Purnasa	
1.12   1.5.50   t. ND   1.553   3120"   Rayer   Frod.Ca.     1.13   1.10   1.10   1.10   1.10   1.10   1.10     1.13   1.10   1.10   1.10   1.10   1.10     1.13   1.10   1.10   1.10   1.10   1.10     1.13   1.10   1.10   1.10   1.10   1.10     1.13   1.10   1.10   1.10   1.10   1.10     1.13   1.10   1.10   1.10   1.10     1.13   1.10   1.10   1.10   1.10     1.13   1.10   1.10   1.10   1.10     1.13   1.10   1.10   1.10     1.13   1.10   1.10   1.10     1.13   1.10   1.10   1.10     1.13   1.10   1.10   1.10     1.13   1.10   1.10   1.10     1.13   1.10   1.10   1.10     1.13   1.10   1.10   1.10     1.13   1.10   1.10   1.10     1.13   1.10   1.10   1.10     1.13   1.10   1.10   1.10     1.13   1.10   1.10   1.10     1.13   1.10   1.10   1.10     1.13   1.10   1.10   1.10     1.13   1.10   1.10   1.10     1.13   1.10   1.10   1.10     1.13   1.10   1.10   1.10     1.13   1.10   1.10   1.10     1.14   1.15   1.10   1.10     1.15   1.10   1.10   1.10     1.15   1.10   1.10   1.10     1.15   1.10   1.10     1.15   1.10   1.10   1.10     1.	578"	28,50#	ि हा	3_58	1.3	·	Urana	:					-	A transmission of markets .	
MUDDING AND CEMENTING RECORD   Size   Where set   Number secks of rement   Method used   Mud gravity   Amount of mud used   \$1.23   1.33   1.00   Gircule to detail   Gircule to detail   Gravity   Gircule to detail   Gircule		15.50	b RE	1-59	342									- Surface	
MUDDING AND CEMENTING RECORD   Multiple sacks of cement   Method used   Multiple sacks of cement   Multiple sacks of cem		- Kad	i Al	Grade"I	-337	12				بالمناج للكراب				- Trod.Th	
Manage															
Where set   Number sacks of cement   Method used   Mund gravity   Amount of mund used				MIII	TINC	A BIT	CERTE								
Plugs and Adapters   Depth set	Size	Whoma				AND	·····		NG I	RECOR	<b>B</b>				
PLUGS AND ADAPTERS															
PLUGS AND ADAPTERS   Length   Depth set	5/3 1,2	133		1.50		C	ireula	tea-							
Plugs And Adapters   Length									!						
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The production for the first 24 hours was barrels of fluid of which	Cable to	ools were	used from		fee	t to.		1	ect, a	nd from	ı		feet to	feet	
The production for the first 24 hours was barrels of fluid of which				10		3			. 1						
Hulsion; —% water; and —% sediment. Gravity, °B6.  If gas well, cu. ft. per 24 hours1,223,000 — Callons gasoline per 1,000 cu. ft. of gas — Rock pressure, lbs. per sq. in. — 21  EMPLOYEES  Driller ———————————————————————————————————						,	rui	to p	oroau a of f	cing	 		·	, 19	
Rock pressure, lbs. per sq. in.   Ol							<i>D</i>	arrei							
Rock pressure, lbs. per sq. in.   791   EMPLOYEES   Driller   Dr	If g	as well,	cu. ft. per	24 hours 1	žaz oo.	$\Lambda_{ullet}$	U.F.	ن الن		Dener 1	000 0	ft o	f ~~=		
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## HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

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12-31-56 T.D. 3430'. C.O. to 3300'. Ferf. int. 3348-66 fraced with 23,400 gallons water & 25,000# sand. Flush with 3500 gallons. I.R. 56 BH: Max. & BDP 2700#, Avg. tr. pr. 1600#.

TYME IN LECT OF COST METER

GEORGATION ETT. 124 TEEP BENEFITAL OR LEHE MILITER DE THETEE BESTELLE

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