Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Buttom of Page

OIL CONSERVATION DIVISION
P.O. B6x 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

ISTRICT III DOD RIO Brazos Rd., Aziec, NM 87410	REQUEST F		LE AND AUTHORIZA			
TO TRANSPORT OIL AND NATURAL GAS				Well API No.		
AMOCO PRODUCTION COMPANY				300390712800		
Address P.O. BOX 800, DENVER, (COLORADO 8020	01				
Reason(s) for Filing (Check proper box)	Chance is	Transporter of:	Other (Please explain)			
New Well U		Dry Gas				
Change in Operator	Casinghead Gas	Condensate				
change of operator give name and address of previous operator						
I. DESCRIPTION OF WELL A	AND LEASE					
SAN JUAN 28 7 UNIT	Well No. 66	Pool Name, Includir BLANCO PC	ng Formation SOUTH (GAS)	Kind of Lease State, Federal or Fee	Lease No.	
Location F	1800	Feet From The	FNL Line and 1840) Feet From The	FWL Line	
Unit Letter8 Section Township	27N	Range 7W	, NMPM,	RIO ARRIBA	County	
			DAL CAS			
II. DESIGNATION OF TRANS Name of Authorized Transporter of Oil	IL AND NATU	Address (Give address to which	approved copy of this form	is to be sent)		
MERIDIAN OIL INC.			3535 EAST 30TH STREET, FARMINGTON, NM 87401			
Name of Authorized Transporter of Casing		or Dry Gas	Address (Give address to which		i	
EL PASO NATURAL GAS CON		Twp. Rge.	P.O. BOX 1492, EI is gas actually connected?	PASO, TX 799:	78	
If well produces oil or liquids, ive location of tanks.	Unit Sec.	l Rgc.	te gas accounty commonsor.			
this production is commingled with that f	rom any other lease or	pool, give commingl	ing order number:			
V. COMPLETION DATA	Oil We	Gas Well	New Well Workover	Deepen Plug Back Sa	me Res'v Diff Res'v	
Designate Type of Completion		i				
Date Spudded	Date Compl. Ready I	o Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay	Tubing Depth	Tubing Depth	
Perforations	L			Depth Casing S	ilioe	
	TURING	CASING AND	CEMENTING RECORD			
HOLE SIZE CASING & TUBING SIZE			DEPTH SET	ELVER	CKS CEMENT	
			(D) E W			
			- M	32 3 1990		
			AU	12 3 1350		
V. TEST DATA AND REQUES	ST FOR ALLOW	ABLE	be equal to or exceed thom Producing Method (Flow, pury	ON. DIV.	full 24 hours.)	
OIL WELL (Test must be after red Date First New Oil Run To Tank	Date of Test	e of toda on one mass.	Producing Method (Flow, pury			
Length of Test	Tubing Pressure		Casing Pressure	Choke Size		
			Water - Bbis.	Gas- MCF		
Actual Prod. During Test	Oil - Bbls.		water - Doir			
GAS WELL			Thus de la companyage	Gravity of Co	viensalė	
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF	Gravity of Co.		
lesting Method (pitot, back pr.)	Tubing Pressure (Sh	ut·in)	Casing Pressure (Shut-in)	Choke Size		
VI. OPERATOR CERTIFIC I hereby certify that the rules and regul	CATE OF COM	PLIANCE	OIL CONSERVATION DIVISION			
Division have been complied with and is true and complete to the best of my	that the information g	iven above	Date ApprovedAUG 3 3 1990			
De Alex						
Signature Whales Staf	f Admin Sun	ervisor	By			
Boug W. Whaley Staff Admin. Supervisor Trinted Name Title			Title	SUPERVISOR DI	STRICT #3	
July 5, 1990 Date	303	=830=4280 clephone No.				

INSTRUCTIONS: This form is to be fifed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.