Form 3160-5 (June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

ı	FORM APPROVED
1	Budget Bureau No. 1004-0135
1	Expires: March 31, 1993

5. Lease Designation and Serial No. Sf-078565

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

6. If Indian, Allottee or Tribe Name

SUBMIT	7. If Unit or CA, Agreement Designation	
1. Type of Well  Oil Well Well Other  2. Name of Operator	8. Well Name and No. San Juan 28-7 Unit 66	
Amoco Production Company At  3. Address and Telephone No. P.O. Box 800, Denver, Colorad	9. API Well No. 30 039 071.28  10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey D	S. Blanco Pictured Cliffs 11. County or Parish, State	
1800' FNL, 1840' FWL, Sec.  CHECK APPROPRIATE BOX(	Rio Arriba, New Mexico REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF	ACTION
Notice of Intent  Subsequent Report  Final Abandonment Notice	Abandonment  Recompletion  Plugging Back  Casing Repair  Altering Casing  Other	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
<ol> <li>Describe Proposed or Completed Operations (Clearly state a give subsurface locations and measured and true verti</li> </ol>	Il pertinent details, and give pertinent dates, including estimated de cal depths for all markers and zones pertinent to this work.)*	ate of starting any proposed work. If well is directionally drilled,
Amoco Production Company inte	nds to Plug and Abandon the subj	ect well.

Amoco Production Company intends to Plug and Abandon the subject well. See Attached for procedure:



If you have any questions please call Julie Acevedo at 303-830-6003.

14. I hereby certify that the foregoing is true and correct Signed Law Nanatow 12a	Tide Sr. Staff Admin. Supv	Date 9-15-92
(This space for Federal or State office use)		Date9-15-92
Approved by	Tide	SEP 24 1992
Title 18 U.S.C. Section 1001, makes it a crime for any persor representations as to any matter within its jurisdiction.	on knowingly and willfully to make to any department or agency	of the United States any Talse, APPEAPINANAGE Clus
	*See Instruction on Reverse Side	MOCD

## PXA Procedures San Juan 28-7 #66

- Check location for anchors. Install if necessary. Test anchors.
- 2. MIRUSU. Blow down well Kill if necessary with fresh water.
- POOH with 1 1/4" tbg and lay down. TIH with bit and scraper, clean out tubing to PBTD. RIH with 2 3/8" work string and retainer. Set retainer at 3300'. Test casing integrity to 1000#.
- 4. Squeeze perfs from 3348' to 3366' with 15 sx class B cement. Pull out of retainer and spot cement plug to 2378' with 157 sx class B cement.
- 5. Load hole from 2378' to 200' with 91bs mud/POZ water.
- 6. RIH with perforating gun and shoot squeeze holes @200'.
- 7. RIH with tbg and pkr or retainer. Set retainer/pkr above the perfs and attempt to circulate to surface with 59 sx class b cement.
- Spot cement plug from 200' to surface with 34 sx class b cement.
- 9. NDBOPE. Cut off casing and wellhead. Install PXA marker according to BLM or state requirements.
- 10. Turn over to John Schwartz for reclamation.
- 11. Rehabilitate location according to BLM or state requirements.

SJ 28-7 UNIT 066 1995 Location — 8F— 27N— 7W SINGLE PC Orig.Completion — 1/57 Last File Update — 1/89 by DDM

