Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION

			AND NATURAL GAS	/			
Operator AMOCO PRODUCTION COMPAN		Well API I	Well API No. 300390712900				
Address P.O. BOX 800, DENVER, C	COLORADO 8020	)1					
Reason(s) for Filing (Check proper box)  New Well  Recompletion  Change in Operator	7	Transporter of: Dry Gas	Other (Please explain	)			
change of operator give name and address of previous operator	Casingines Cas	Contract []					
I. DESCRIPTION OF WELL A	ND LEASE						
ease Name SAN JUAN 28 7 UNIT	Well No. 96		ng Formation SOUTH (GAS)	Kind of Le State, Fede		Lease No.	
ocation G Unit Letter	:1700	Feet From The	FNL Line and180	O Foet Fi	om The	FEL Line	
Section 8 Township	27N	Range 7W	, NMPM,	RIO AF	RIBA	County	
II. DESIGNATION OF TRANS Name of Authorized Transporter of Oil MERIDIAN OIL INC.	PORTER OF O		RAL GAS Address (Give ackiress to which 3535 EAST 30TH S				
lame of Authorized Transporter of Casingh		or Dry Gas	Address (Give address to which	h approved copy	of this form i	s io be seru)	
EL PASO NATURAL GAS COM  f well produces oil or liquids, ve location of tanks.	Unit Sec.	Twp. Rge.	P.O. BOX 1492, E. is gas actually connected?	L PASO, T When 7	X 79971	3	
this production is commingled with that free. COMPLETION DATA	om any other lease or	pool, give commingl	ing order number:				
Designate Type of Completion -	(X)   Oil Well	Gas Well	New Well Workover	Deepen Pi	ig Back Sam	e Res'v Diff Res'v	
	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.		
levations (DF, RKB, RF, GR, etc.)	(B, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay Tubing Depth			
erforations			Depth Casing Slice				
TUBING, CASING AND C							
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE		DEFINATE U L U U SADKS CEMENT			CS CEMENT	
			NA VI	IG2 3 199	0		
	OIL CON. DIV.						
. TEST DATA AND REQUEST	equal to or exceed top allows DIST his depth or be for full 24 hours.)						
			oe equal to or exceed top allowed for mix arph, or be for Juli 24 nours;  Producing Method (Flow, pump, gas lift, etc.)				
ength of Test	Tubing Pressure		Casing Pressure		Choke Size		
ctual Prod. During Test	Oil - Bbls.		Water - Bbis.		Gas- MCF		
JAS WELL			· · · · · · · · · · · · · · · · · · ·				
ctual Prod. Test - MCT/D	Length of Test		Bbls. Condensate/MMCF	Gi	Gravity of Condensate		
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size		
I. OPERATOR CERTIFICATE OF COMPLIANCE  1 hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complied to the best of my knowledge and belief.			OIL CONSERVATION DIVISION  Date Approved AUG 2 3 1990				
D. J. Aly			2				
Signature Uoug W. Whaley, Staff Admin. Supervisor			By SUPERVISOR DISTRICT #3				
Printed Name   Title			Title		- 5.51 N	~: F3	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.