

NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE 1000 RIO BRAZOS ROAD AZTEC NM 97410

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This form is not to be used for reporting packer leakage tests in Southeast New Mexico

NORTHWEST NEW MEXICO PACKER-PEAKAGE TEST

Operator	CONC	OCO INC	Lease Nar	ne SAN 🤄	Well No 96 (PM)			
					** 221133			
Location of	Well:Unit Letter_	GSec_0	3 Twp 27	Rge_07	API # 30-0 _390`	712900		
	NAME OF RESE		F PROD. or Gas)	METHOD OF PROD (Flow or Art. Lift)	. PROD.MEDIUM (Tbg. or Csg.)			
Upper Completion	PICI	URED CLIF	F	GAS	FLOW	TBG.		
Lower Completion	MESA		GAS	FLOW	TBG.			
		PRE-	FLOW SHUT-	N PRESSUR	RE DATA			
Upper Completion	Hour, date shut-in 07-1	Length of time	shut-in -DAY	Si press. Psig 190	Stabilized? (Yes or No) NO			
Lower Completion	Hour, date shut-in 07-10-00		Length of time	shut-in -DAY	SI press. Psig 344	Stabilized? (Yes or No) NO		
			FLOW TE	ST NO. 1				
Commenced at (hour, date)*	07-12-0	0.0	Zone producing	(Upper or Lower):	LOWER		
TIME (hour,date)	LAPSED TIME SINCE*	PRES: Upper Completion	Lower Completion	PROD. ZON TEMP.	REMARKS			
07-11-00	1-DAY	190	344		BOTH ZON	BOTH ZONES SHUT IN		
07-12-00	1DAY	190	149		LOWER ZON	LOWER ZONE FLOWING		
Production ra	te during test	<u> </u>				<u> </u>		
Oil:		BOPD based	on	Bbls. inHoursGravGOF				
Gas:		MCFF	PD; Tested thru	(Orifice or M	feter):			
		MID-	TEST SHUT-IN	PRESSUR	E DATA			
Upper Completion	Hour, date shut-in	Length of time s	shut-in	SI press psig	Stabilized? (Yes or No)			
Lower Completion	Hour, date shut-in	Length of time s	shut-in	SI press. psig	Stabilized? (Yes or No)			

(Continue on reverse side)

			FLOW T	EST NO. 2			
Commence	d at (hour, date)*	*		Zone producing	(Upper or Lowr):		
TIME (hour,date)	LAPSED TIME Since**	PRESSURE Upper Completion Lower Completion		PROD. ZONE	REMARKS		
				<u> </u>			
						·	
Production ra	ite during test						
Oil:	BOPD	based on	Bbls	. in Hour	s. Grav. GOR		
Gas:		MCFF	D:Tested thru (C	Orfice or Meter):	sGOR	_	
Remarks:							
I hereby certif	fy that the inform	nation herein cor	ntained is true an	d complete to the	bes of my knowledge.		
	SEP	= 8 2000 - 8 2000 - 19_	0	•	,		
Approved Mexico Oil Con	servation Division	19_			CO INC	_ New	
CAHGII	NAL SIGNED OF C	MARKET FELFA	Ву	Jose !			
Ву			_ Title	FIELD	PRODUCTION SUPT.		
Title	OIL & GAS INSP		Date	9/7/0	Ò		
		NORTHWEST N		ER LEAKAGE TEST I	NETRICTIONS	•	
within seven days prescribed by the o be commenced on a and/or chemical or fi on a well during wi	after actual completion order authorizing the mall multiple completions viracture treatment, and hich the packer or the	nenced on each multip n of the well, and annu ultiple completion. Su- within seven days follow whenever remedial wo tubing have been distu n is suspected or wher	ly completed well ually thereafter as the tests shall also wing recompletion in the been done thed. Tests shall	that the previously previously shut-in is 7. Pressures for gas pressure gauge at ti beginning of each flo	produced zone shall remain shut-in while the zon produced. -zone tests must be measured on each zone with a me intervals as follows: 3 hours tests: immediate w-period, at filleen-minute intervals during the first	a deadweight ly prior to the hour thereof,	
2. At least 72 hou operator shall noti		ncement of any packer ing of the exact time be so notified.		prior to the beginning (at approximately the flow period. Other	thereafter, including one pressure measurement of each flow period, at least one time during eac midway point) and immediately prior to the concit pressures may be taken as desired, or may be eviously shown questionable test date.	th flow periodusion of each	
are shut in for pressi	ure stabilization. Both ich has stabilized, prov	when both zones of the cones shall remain shuided however, that the	t-in until the well-	24-hour oil zone tests: all pressures, throughout the entire test, shall be continuously measured and recorded with recording pressure gauges the accuracy of which must be checked at least twice, once at the beginning and once at the end of each test, with a deadweight pressure gauge. If a well is a gas—oil or an oil-gas dual completion the recording gauge shall be required to the oil see a shall be a long to the oil see a shall be required.			
normal rate of produccontinued for seven of oil well. Note: if, or packer leakage test, a pipeline connection	uction while the other a days in the case of a ga n an initial a gas well is being flow on the flow period shal	dual completion shall be cone remains shut-in. is swell and for 24 hours wed to the atmosphere to three hours.	Such test shall be in the case of an due to the lack of	dual completion, the recording gauge shall be required on the oil zone only, with deadweight pressures as required above being taken on the gas zone. 8. The result's of the above-described tests shall be filed in triplicate within 15 days after completion of the test. Tests shall be filed with the Aztec District Office of the New Mexico oil Conservation Division on northwest new Mexico packer leakage Test Form Revised 11-16-98 with all deadweight pressures indicated thereon as well as the flowing temperatures (gas zones only) and gravity and GOR (oil zones only).			

5. Following completion of Flow Test No. 1, the well shall again be shut-in, in accordance with Paragraph 3 above.

6. Flow Test No. 2 shall be conducted even though no leak was indicated during Flow Test No. 1. Procedure for Flow Test no. 2 is to be the same as for Flow Test No. 1 except