

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.
NMSF078972A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM78413A

8. Well Name and No.
SJ 28-7 81

9. API Well No.
30-039-07132-00-C1

10. Field and Pool, or Exploratory
BLANCO

11. County or Parish, and State
RIO ARriba COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
CONOCO INC
Contact: DEBORAH MARBERRY
E-Mail: deborah.a.marberr@conoco.com

3a. Address
PO BOX 2197, DU 3084
HOUSTON, TX 77252-2197

3b. Phone No. (include area code)
Ph: 281.293.1005
Fx: 281.293.5090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 9 T27N R7W SWNE 1675FNL 1750FEL
36.59108 N Lat, 107.57608 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Conoco requests to plugback this well and produce as a single Blanco PC South. Attached is the proposed procedure.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #13745 verified by the BLM Well Information System
For CONOCO INC, sent to the Farmington
Committed to AFMSS for processing by Matthew Halbert on 09/03/2002 (02MXH0606SE)**

Name (Printed/Typed) DEBORAH MARBERRY

Title SPECIALIST

Signature (Electronic Submission)

Date 08/21/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

NMOCD

**San Juan 28-7 Unit, Well #81
Plug back Mesa Verde,
& Optimize Pictured Cliffs Production
August 8, 2002**

API# 300390713200

Location: T-27N, R-7W, Sec-9, G, Lat. 36, 35', 27.888", Long. 107, 34', 33.96"

Procedure

- 1) Move in workover rig, hold safety meeting, note prevailing wind direction at location, designate muster point, review procedure, identify potential hazards, isolate lines and facilities, blow down lines, lock out tag out, spot equipment, rig up, WORK SAFELY!
- 2) Kill tubing with treated water, POOH 2.375" tubing landed @ 5645', lay down 73 joints, continue POOH standing back the rest. Inspect tubing for corrosion.
- 3) Rig up wireline and set CIBP @ 5,000' and dump bail 50' of cement on top of it.
- 4) POOH wireline and rig down.
- 5) RIH with 2.375"OD, 4.7# tubing with mule shoe and SN on bottom 3375', unload hole and land tubing at 3,375' + or - (PC perforations @ 3368' – 3420'), be careful not to over torque and drift pipe while running.
- 6) Make drift run to SN before rigging down to ensure there are no crimped spots and that a plunger will be able to travel up and down tubing if necessary.
- 7) Notify operator to put back on production and plunger lift if necessary.

East Area Team

Prepared by Dennis Wilson

NMOCD

Conditions of Approval:

Notice of Intent: to plugback this well and produce as a single Blanco PC South.

Conoco Inc.

San Juan 28-7 Unit # 81

1675 FNL & 1750 FEL

Sec 9, T27N, R7W

- 1) Due to off-setting Chacra gas production; a cement plug will be set (4280' to 4380') at the top of the Chacra interval.

NMOCD
