Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OT CONCEDUATION DIVISION

DIGITALET H	O	IL CC	JIN21			1 4 12101	٧ /				
DISTRICT II P.O. Drawer DD, Anesia, NM 88210		Can	ta Fa	P.O. Bo	ox 2088 exico 8750	4-2088	,				
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REOUE					UTHORIZ	'ATION				
I.	T	O TRAI	NSPO	RT OIL	AND NAT	URAL GA	S				
Operator Among Braduction Company							Well API No.				
Amoco Production Company							3003907143				
1670 Broadway, P. O. I	3ox 800,	Denve	er, Co	olorade	80201						
Reason(s) for Filing (Check proper box)					Othe	t (Please explai	in)				
New Well	Oil C	hange in T	Transport Dry Gas	1 3							
Recompletion	Casinghead										
·	neco Oil	E & P	, 616	62 S. I	Willow,	Englewood	i, Color	ado 80	155		
and address or previous operator											
. DESCRIPTION OF WELL AND LEASE case Name Well No. Pool Name, Including Formation							Lease No.				
SAN JUAN 28-7 UNIT	N 28-7 UNIT 4 BLANCO SOUTH					(PICT CLIFFS) FEDERAL				1374	
Unit Letter B	: 990		Feet Fro	on The FN	L Line	and 1650		et From The	FEL	Line	
Section 7 Townshi	_P 27N		Range 71	W	, N	ирм,	RIO AI	RRIBA		County	
III. DESIGNATION OF TRAN	ISPORTER	COF OI	L ANI	NATU	RAL GAS Address (Give	e address to wh	ich approved	copy of this fo	em is to be so	enl)	
Name of Authorized Transporter of Casin	Name of Authorized Transporter of Casinghead Gas or Dry Gas X					Address (Give address to which approved copy of this form is to be sent)					
EL PASO NATURAL GAS CO					P. O. BO		EL PASO When	TX 79978			
If well produces oil or liquids, give location of tanks.	Unit S	Soc.	Twp.] Kgc.	is gas actually	y connected t	Whea	•			
If this production is commingled with that	from any othe	r lease or p	pool, give	e commingl	ing order num	per;					
IV. COMPLETION DATA		loa w. n		Jas Well	l New Well	Workover	Deenen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	Oil Well	i ^u	ME WELL	i new wen					_i	
Date Spudded	Date Compl. Ready to Prod.			Total Depth Top Oil/Gas Pay			P.B.T.D. Tubing Depth				
Elevations (DF, RKB, RT, GR, etc.)	ons (DF, RKB, RT, GR, etc.) Name of Producing Formation										
Perforations	L				I			Depth Casin	g Shoe		
	T	UBING.	CASIN	NG AND	СЕМЕНТ	NG RECOR	D				
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
]			
V. TEST DATA AND REQUE OIL WELL (Test must be after	ST FOR A	LLOWA	ABLE	oil and mus	i he eaual io oi	exceed too allo	muble for thi	s depth or be j	for full 24 ho	ωrs)	
OIL WELL (Test must be after Date First New Oil Run To Tank			2		Producing M	ethod (Flow, pu	ımp, gas lýt, i	itc)			
				Contract Programme			Choke Size				
Length of Test	Tubing Pressure			Casing Pressure							
Actual Prod. During Test	Oil - Bbls.				Water - Bbis	•		Gas- MCF			
	L				<u> </u>			1			
GAS WELL	D. A. CTA				The Condinguish MACC			Gravity of Condensate			
Actual Prod. Test - MCF/D	Length of Test			Bbis. Condensate/MMCF							
festing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFIC	CATE OF	COMP	LIAN	ICE		011 001	ICED!	ATION	חואופו	ON.	
I hereby certify that the rules and regu- Division have been complied with and	alations of the	Oil Conser	rvation			OIL CON			ווסוטום	JIN	
is true and complete to the best of my knowledge and betief.					Date	Date Approved MAY 08 1989					
J. L. Hampton					1 2 N A /						
Signature	,				By_		مست		0.0001.00	# 9	
	r. Staff	_Admir	n. Su Tale	prv.	Time		SUPERV	ision di	STRICT	# S	
Janaury 16, 1989	I III	Title									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Telephone No.

- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.