

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

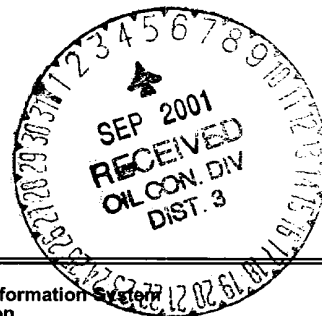
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF-078835
2. Name of Operator CONOCO INC.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 2197 DU 3066 HOUSTON, TX 77252		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 970.385.9100 Ext: 125 Fx: 970.385.9107		8. Well Name and No. SAN JUAN 28-7 UNIT 3
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 6 T27N R7W Mer SWSW 990FSL 990FWL		9. API Well No. 30-039-07168
		10. Field and Pool, or Exploratory SOUTH BLANCO PICTURED CLIFFS
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THIS WELL HAS BEEN PLUGGED AND ABANDONED. PLEASE REFFER TO THE ATTACHED PLUG AND ABANDONMENT REPORT A SERVICE.



14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #6793 verified by the BLM Well Information System For CONOCO INC., sent to the Farmington Committed to AFMSS for processing by Maurice Johnson on 08/30/2001 ()</b>	
Name (Printed/Typed) DEBRA SITTNER	Title AUTHORIZED REPRESENTATIVE
Signature	Date 08/28/2001

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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31 2001

WELLS

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# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \* fax: 505-325-1211

Conoco Inc.

August 10, 2001

## San Juan 28-7 Unit #3

Page 1 of 2

SW Section 6, T-27-N, R-7-W

Rio Arriba County, NM

Lease No. SF-078835

API No. 30-039-07168

## Plug & Abandonment Report

### Cementing Summary

**Plug #1** with retainer at 3062', mix 117 sxs cement, squeeze 72 sxs below retainer to cover Pictured Cliffs interval and leave 45 sxs above CR to cover Fruitland top.

**Plug #2** with retainer at 2460', mix 130 sxs, squeeze 78 sxs outside 6-5/8" casing from 2510' to 2255' and leave 52 sxs inside casing up to 2205'.

**Plug #3** with retainer at 1038', mix 57 sxs cement, squeeze 31 sxs outside 6-5/8" casing from 1088' to 988' and leave 26 sxs inside casing to cover Nacimiento top.

**Plug #4** with 158 sxs pumped down 6-5/8" casing from 347' to surface, circulate 1 bbl good cement out bradenhead.

### Plugging Summary:

Notified BLM on 08/2/01

**08-02** Road rig and equipment to location. Too windy to rig up. SDFD.

**08-03** Held JSA. RU rig and equipment. Open up well and blow down 320# casing and tubing pressures. ND wellhead and NU BOP with 7" x 8-5/8" flange, test. Change over for 1" tubing. RU tubing equipment. TOH and start to LD 1" tubing. Pull 20 joints and found tubing parted with collar looking up. Change over for 2-3/8" tubing. Shut in well. Line fence and pit. SDFD.

**08-06** Held JSA. Open up well and blow down 180# casing pressure. PU oversocket fishing tool and TIH with 2-3/8" tubing. Latch onto fish and TOH with 2-3/8" tubing. LD 28 joints 1" tubing, total 79 joints, 1'660'. TIH with 2-3/8" tubing to 2263' and latch onto 1" tubing. TOH and LD 10 joints of 1" fish. Total recovery: 89 joints 1" tubing, 1869'. Change over to 2-3/8" tubing and TIH. Shut in well. SDFD.

**08-07** Held JSA. Open up well and blow down 180# casing and tubing pressure. Tag fish at 2260' and latch onto 1" tubing. TOH with tubing and LD 41 joints of 1" fish. Recovered 129 joints 1". Continue to TIH and fish for 1" tubing until all is recovered, final total recovery - 139 joints 1" tubing, 2919'. RU A-Plus wireline truck. Set 6-5/8" Bolt wireline cement retainer at 3062'. TIH and sting into retainer. Shut in well due to lightning and rain. SDFD.

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SW Section 6, T-27-N, R-7-W

Rio Arriba County, NM

Lease No. SF-078835

API No. 30-039-07168

## Plug & Abandonment Report

### Plugging Summary Continued:

- 08-08** Held JSA. Blow down 60# tubing pressure. Sting out of retainer and load casing with 65 bbs and circulate well clean with additional 45 bbls water. Pressure test casing to 500# for 5 min, held OK. Sting into retainer and establish rate into squeeze holes 1-1/2 bpm at 500#. Plug #1 with retainer at 3062', mix 117 sxs cement, squeeze 72 sxs below retainer to cover Pictured Cliffs interval and leave 45 sxs above CR to cover Fruitland top. TOH with tubing. Perforate 3 HSC squeeze holes at 2510'. Establish rate into squeeze holes 1-3/4" bpm at 1000#. Set 6-5/8" Bolt retainer at 2460'. TIH and sting in and out of retainer. Plug #2 with retainer at 2460', mix 130 sxs, squeeze 78 sxs outside 6-5/8" casing from 2510' to 2255' and leave 52 sxs inside casing up to 2205'. TOH with tubing. Perforate 3 HSC squeeze holes at 1088'. Establish rate into squeeze holes 1-1/2 bpm at 900#. TIH and set 6-5/8" PlugWell retainer at 1038'. Sting in/out/into retainer. SDFD.
- 08-09** Held JSA. Blow down tubing. Sting out of retainer. Sting back into retainer. Plug #3 with retainer at 1038', mix 57 sxs cement, squeeze 31 sxs outside 6-5/8" casing from 1088' to 988' and leave 26 sxs inside casing to cover Nacimiento top. TOH and LD tubing. Perforate 3 HSC squeeze holes at 347'. Establish circulation out bradenhead with 40 bbls water. Plug #4 with 158 sxs pumped down 6-5/8" casing from 347' to surface, circulate 1 bbl good cement out bradenhead. Shut in well and WOC. Dig out wellhead and cut off. Found cement down 8' in 6-5/8" casing and down 10' in annulus. Mix 25 sxs cement to fill casings and then install P&A marker. Transfer 1" tubing to another float with 2-3/8" tubing. RD rig and equipment; MOL. J. Morris with BLM, was on location.