

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL South Blanco FORMATION Pictured Cliff

COUNTY Rio Arriba DATE WELL TESTED May 31, 1955

OPERATOR Pi Paso Natural Gas Co. LEASE San Juan 25-7 WELL NO. 37

1/4 SECTION: 15 LETTER O SEC. 6 UNIT 27N T.P. 2317 R.G.E. 7W

CASING: 5.5" O.D. SET AT 3256 TUBING 1.." WT. 1.68 SET AT 3317

PAY ZONE: FROM 3251 TO 3322 GAS GRAVITY: MEAS. EST.

TESTED THROUGH: CASING X TUBING

TEST NIPPLE 2" I.D. TYPE OF GAUGE USED Spring Monometer

OBSERVED DATA

SHIFT IN PRESSURE: CASING 0 psig. TUBING: 995 psig. S. I. PERIOD 8 Days

TIME WELL OPENED: 10:45 A.M. TIME WELL GAUGED: 1:15 P.M.

IMPACT PRESSURE: 1/2 psig.

VOLUME (Table I) (a)

MULTIPLIER FOR PIPE OR CASING (Table II) (b)

MULTIPLIER FOR FLOWING TEMP. (Table III) (c)

MULTIPLIER FOR SP. GRAVITY (Table IV) (d)

AVE. BAROMETER PRESSURE AT WELLHEAD (Table V) (e)

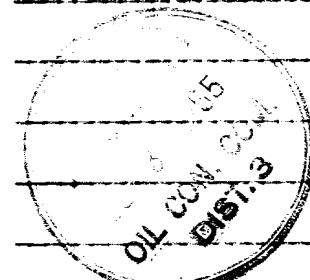
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) (f)

INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 2326

WITNESSED BY: TESTED BY: P. B. Grant

COMPANY: Pi Paso Natural Gas Company

TITLE: Gas Engineer



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