

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. SAN JUAN 28-7 UNIT 37	
2. Name of Operator CONOCO INC.		9. API Well No. 30-039-07172	
3a. Address P.O. BOX 2197 DU 3066 HOUSTON, TX 77252		3b. Phone No. (include area code) Ph: 281.293.1005 Fx: 281.293.5466	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 6 T27N R7W SWSE 1190FSL 1700FEL		10. Field and Pool, or Exploratory BLANCO PC SOUTH	
		11. County or Parish, and State RIO ARRIBA COUNTY, NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Conoco proposes to plug and abandon this well as per the attached procedure. Also attached are the current and proposed wellbore schematic.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #15060 verified by the BLM Well Information System For CONOCO INC., sent to the Farmington	
Name (Printed/Typed) DEBORAH MARBERRY	Title SUBMITTING CONTACT
Signature (Electronic Submission)	Date 10/14/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By Original Signed: Stephen Mason	Title	Date 10/21/02
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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NMOCD

San Juan 28-7 Unit #37

Blanco Pictured Cliffs

1190' FSL and 1700' FEL, Section 6, T27N, R7W

Rio Arriba County, New Mexico, API 30-039-07172

Lat: N 36° 35' 55" and Long: W 107° 36' 41"

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. Install and test rig anchors. Prepare blow pit. Comply with all NMOCD, BLM and Conoco safety rules and regulations. Conduct safety meeting for all personnel on location. MOL and RU daylight pulling unit. NU relief line and blow well down; kill with water as necessary. ND wellhead and NU BOP and stripping head; test BOP.
 2. TOH and LD 1" tubing. Tally and PU 2-3/8" tubing workstring.
 3. Round trip 5-1/2" casing scraper or wireline gauge ring to 3206'.
 4. **Plug #1 (Pictured Cliffs top/open hole and Fruitland top, 3206' – 2880')**: TIH and set a 5-1/2" CR at 3206'. Pressure test tubing to 1000#. Load casing above the CR with water and circulate well clean. Pressure test casing to 500#. If casing does not test, spot or tag subsequent plugs as appropriate. Mix 43 sxs cement and spot a balanced plug on top of the cement retainer. POH to 2535'.
 5. **Plug #2 (Kirtland top, 2535' – 2390')**: Mix 17 sxs cement and spot a balanced plug inside the casing to cover the Kirtland top. PUH to 2390' and reverse circulate well clean. TOH with tubing.
 6. **Plug #3 (Ojo Alamo top, 2380' – 2280')**: Perforate 3 HSC holes at 2380'. If casing tested, then establish injection rate into squeeze holes. TIH with cement retainer and set at 2330'. Mix and pump 60 sxs cement, squeeze 43 sxs outside casing and leave 17 sxs inside. POH.
 7. **Plug #4 (Nacimiento top, 1110' – 1010')**: Perforate 3 HSC holes at 1110'. Establish injection rate into squeeze holes. TIH and set cement retainer at 1060'. Mix and pump 60 sxs cement, squeeze 43 sxs outside casing and leave 17 sxs inside. TOH and LD tubing.
 8. **Plug #5 (Surface plug, 183' - Surface)**: Perforate 3 HSC holes at 183'. Mix and pump approximately 90 sxs cement down the 5-1/2" casing until good cement returns out bradenhead. Shut in well and WOC.
 9. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.
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San Juan 28-7 Unit #37

Current

Blanco Pictured Cliffs

SE, Section 6, T-27-N, R-7-W, Rio Arriba County, NM

API #30-03907172

Lat: N 36° 35' 55.572" / Long: W 107° 36' 41.4"

Today's Date: 10/08/02
Spud: 5/8/55
Comp: 5/21/55
Elevation: 6772' GL
6782' RKB

13-3/4" Hole

9-5/8" 25.4#, H-40 Casing set @ 133'
100 sxs cement (Circulated to Surface)

Nacimiento @ 1060'

Ojo Alamo @ 2330'

Kirtland @ 2485'

Fruitland @ 2930'

1" Tubing at 3317'
(158 joints)

TOC @ 2460' (T.S.)

8-3/4" Hole to 3256'

5-1/2" 15.5# Casing @ 3256'
Cemented with 150 sxs

Pictured Cliffs @ 3253'

Pictured Cliffs Open Hole:
3253' – 3322'

4-3/4" Hole to TD

TD 3322'

San Juan 28-7 Unit #37

Plugged

Blanco Pictured Cliffs

SE, Section 6, T-27-N, R-7-W, Rio Arriba County, NM

API #30-03907172

Lat: N 36° 35' 55.572" / Long: W 107° 36' 41.4"

$$\begin{aligned} 183 / 7.483 (1.18) &= 21 \text{ sxs} \\ 50 / 3.9589 (1.18) &= 11 \text{ sxs} \\ 133 / 3.5 (1.18) &= 32 \text{ sxs} \\ \hline &= 64 \text{ sxs} \end{aligned}$$

Today's Date: 10/08/02

Spud: 5/8/55

Comp: 5/21/55

Elevation: 6772' GL

6782' RKB

13-3/4" Hole

9-5/8" 25.4#, H-40 Casing set @ 133'
100 sxs cement (Circulated to Surface)

Perforate @ 183' Plug #5: 183' - Surface
Cement with 90 sxs

Nacimiento @ 1060'
55

Plug #4: 1110' - 1010'
Cement with 60 sxs, 43
outside and 17 inside
Cmt Ret @ 1060'
Perforate @ 1110'
 $17 (7.483) 1.18 = 150'$
 $43 (3.9589) 1.18 = 201'$

Ojo Alamo @ 2330'
2

Plug #3: 2380' - 2280'
Cement with 60 sxs, 43
outside and 17 inside
Set CR @ 2330'
Perforate @ 2380'
 $17 (7.483) 1.18 = 150'$
 $43 (3.9589) 1.18 = 201'$

Kirtland @ 2480'
3

TOC @ 2460' (T.S.)
Plug #2: 2535' - 2390'
Cement with 17 sxs
 $17 (7.483) 1.18 = 150'$

Fruitland @ 2930'

Plug #1: 3206' - 2880'
Cement with 43 sxs
 $43 (7.483) 1.18 = 380'$

Set CR @ 3206'

8-3/4" Hole to 3256'

5-1/2" 15.5# Casing @ 3256'
Cemented with 150 sxs

Pictured Cliffs @ 3253'
7

Pictured Cliffs Open Hole:
3253' - 3322'

4-3/4" Hole to TD

TD 3322'

