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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I.

Operator <b>SOUTHERN UNION PRODUCTION COMPANY</b>	
Address <b>P. O. BOX 808 - Farmington, New Mexico</b>	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>NEWSOM "B"</b>	Well No. <b>11</b>	Pool Name, Including Formation <b>BASIN DAKOTA</b>	Kind of Lease State, Federal or Fee <b>FEDERAL</b>
Location			
Unit Letter <b>N</b>	<b>1190</b> Feet From The <b>South</b> Line and <b>1850</b> Feet From The <b>West</b>		
Line of Section <b>5</b>	Township <b>26 North</b>	Range <b>8 West</b>	NMPM, <b>San Juan</b> County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <b>Plateau, Inc. - Farmington, New Mexico</b>	Address (Give address to which approved copy of this form is to be sent) <b>Farmington, New Mexico</b>	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> <b>El Paso Natural Gas Company</b>	Address (Give address to which approved copy of this form is to be sent) <b>P. O. Box 990 - Farmington, New Mexico</b>	
If well produces oil or liquids, give location of tanks.	Unit <b>N</b>	Sec. <b>5</b>
	Twp. <b>26N</b>	Rge. <b>8W</b>
	Is gas actually connected? <b>No</b> When	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		<b>X</b>	<b>X</b>					
Date Spudded <b>October 22, 1965</b>	Date Compl. Ready to Prod. <b>Nov. 12, 1965</b>	Total Depth <b>6705 ft.</b>		P.B.T.D. <b>6650 ft.</b>				
Pool <b>Basin Dakota</b>	Name of Producing Formation <b>Dakota</b>	Top Oil/Gas Pay <b>6406 ft.</b>		Tubing Depth <b>6514 ft.</b>				
Perforations <b>6406 - 6628 Total of 114 holes.</b>		Depth Casing Shoe <b>6705</b>						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
<b>12-1/4"</b>	<b>8-5/8"</b>	<b>295 ft.</b>		<b>225 sz.</b>				
<b>7-7/8"</b>	<b>5-1/2"</b>	<b>6705 ft. 1st Stage Cemented w/325 cu. ft.</b>						
<b>Stage Collar at 4508</b>	<b>Cemented w/425 cu. ft.</b>	<b>Stage Collar at 6000 ft. Cemented w/800 cu. ft.</b>						
	<b>1-1/2"</b>	<b>6514 ft. 2nd Stage</b>						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D <b>3,578</b>	Length of Test <b>3 hrs.</b>	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) <b>Back pressure</b>	Tubing Pressure <b>297 flowing</b> <b>2078 9 day shut-in</b>	Casing Pressure <b>1088 flowing</b> <b>2060 9 day shut-in</b>	Choke Size <b>3/4"</b>

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

**Gilbert D. Noland, Jr.**  
**Gilbert D. Noland, Jr.**

(Signature)

**Drilling Superintendent**

(Title)

**December 7, 1965**

(Date)

OIL CONSERVATION COMMISSION

APPROVED **DEC 20 1965**

BY **Original Signed Emery C. Arnold**

TITLE **Supervisor Dist. # 3**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

