

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Southern Union Production Company	8. FARM OR LEASE NAME Newton #3*
3. ADDRESS OF OPERATOR P. O. Box 806 - Farmington, New Mexico	9. WELL NO. 10
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1450 ft. from the North line and 1850 ft. from the East line.	10. FIELD AND POOL, OR WILDCAT Nezha Dakota
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6302 D.F.
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 8, T-42N, R-2W N.M.P.M.
	12. COUNTY OR PARISH San Juan
	13. STATE New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Drilled 7-7/8" hole to total depth of 6750 ft. Ran 212 jts. of 1-1/2", 10,000, 1-55 casing. Landed at 6750 ft. D.F. Stage Collars set at 1435 ft. under Nezuwada and 2244 ft. under Pictorial Chiffs. Cemented 1st stage w/150 cu. ft. 50-50 pounds cement. Plug down 1:00 A.M. 12/3/65; cemented 2nd stage w/900 cu. ft. 50-50 pounds cement. Plug down 2:00 A.M. 12/3/65; cemented 3rd stage w/1000 cu. ft. 50-50 pounds w/60 gal. Plug down 3:00 A.M. 12/3/65. Cement circulated to surface on 3rd stage.
2. Rigged up completion unit. Ran tubing. Drilled out stage collars at 2244 ft. and 1435 ft. Cleaned out to P.M.T.D. 6713 ft. D.F.
3. Pressure tested casing to 1500 psi for 15 minutes on December 6, 1965. Test OK.
4. Ran cement bond log and correlation log. Perforated lower Dakota 1 shot/ft. 6538-6594, 6624-6628, 6628-6632 & 6642-6650 ft. Sand Water & Carbon Dioxide free. Perfs w/30,000 sand and 35,730 gallons of water and 10 tons of liquid carbon dioxide.
5. Set 1-1/2" Cast Iron Bridge Plug at 6560 ft. D.F.
6. Perforated upper Dakota 1 shot/ft. 6438-6444, 6457-6460, 2 shots/ft. 6502-6513, 1 shot/ft. 6513-6530, 6536-6542 ft. Sand Water & Carbon Dioxide free. perfs. w/70,000 sand and 60,730 gallons of water and 10 tons of Carbon Dioxide.
7. Ran tubing. Drilled bridge plug at 6560 ft. and cleaned out to P.M.T.D. at 6713 ft. D.F.
8. Ran 201 jts. and perf. joint of 1-1/2", S.U.E., 2,904, 3rd tubing. Landed at 6825 ft. D.F.
9. Completed well December 10, 1965.

18. I hereby certify that the foregoing is a true and correct copy of the original.

SIGNED

Gilbert D. Noland, Jr.

TITLE

Drilling Superintendent

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DEC 15 1965

*See Instructions on Reverse Side
GEOLOGICAL SURVEY
FARMINGTON, N. M.

RECEIVED

DEC 16 1965

OIL CON. COM.
DEC 15 1965
DIST. 8

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.