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TRANSPORTER	OIL	
	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104

Supersedes Old C-104 and C-110
Effective 1-1-65

Eff. 2-1-61, Corp.
Pan American Petro. Corp.
has changed its name to
AMOCO PROD. CO.

PAN AMERICAN PETROLEUM CORPORATION

P. O. Box 480, Farmington, New Mexico

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease
Navajo Tribal "g"	8	Tocito Dome-Penn "D"	State, Federal or Fee Federal
Location			
Unit Letter F	1980	Feet From The North Line and	1900 Feet From The West
Line of Section 16	Township 26-N	Range 18-W	NMCM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Four Corners Pipeline Co.	P. O. Box 1588, Farmington, New Mexico
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P. O. Box 990, Farmington, New Mexico
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
B 20 26N 18W	No - Estimate connect December 10, 1965

If this production is commingled with that from any other lease or pool, give commingling order number:

CTB-123

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
11-5-65	12-3-65	6337'	6367'					
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Tocito Dome	Penn. "D"	6351'	6362'					
Perforations						Depth Casing Shoe		
6351-6358'						6377'		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"	13-3/8"		95'		100 sacks			
11"	8-5/8"		1520'		500 sacks			
7-7/8"	5-1/2"		6377'		800 sacks			
	2-7/8"		6362'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
12-3-65	12-4-65	Flow	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hour	1200	1400	14/64"
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
388 Bbls.	388	None	542.8

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Pbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

PAN AMERICAN PETROLEUM CORPORATION

By: **G. W. Eaton, Jr.**, (Signature) Area Engineer

(Title)

December 7, 1965

(Date)

OIL CONSERVATION COMMISSION

APPROVED

12-7, 1965

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.