

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.
14-20-603-5034
6. If Indian, Allottee or Tribe Name
NAVAJO
7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

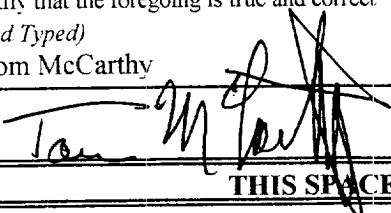
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. NAVAJO TRIBAL "U" 8
2. Name of Operator ROBERT L. BAYLESS	9. API Well No. 30-045-11558
3. Address PO Box 168, FARMINGTON, NM 87499	10. Field and Pool, or Exploratory Area TOCITO DOME PENN. "D"
3b. Phone No. (include area code) (505) 326-2659	11. County or Parish, State SAN JUAN, NEW MEXICO
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FNL & 1900' FWL, SEC. 16, T26N, R18W	

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, A Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

ROBERT L. BAYLESS INTENT IS TO PLUG & ABANDON USING THE ATTACHED PROCEDURE.

14. I hereby certify that the foregoing is true and correct.	
Name (Printed Typed) Tom McCarthy	Title ENGINEER
Signature 	Date 9/11/00
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operation thereon.	Title Date 10/19/00
Office	
Title 18 U.C.S. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

PLUG AND ABANDONMENT PROCEDURE

June 27, 2000

Navajo Tribal U #8

Tocito Dome Pennsylvanian "D"
1980' FNL and 1900' FWL / NW, Sec. 16, T-26-N, R-18-W
San Juan County, NM

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

1. Install and test rig anchors. Prepare blow pit. Comply with all BLM, Navajo Nation and Bayless safety rules and regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Blow well down to earthen pit; kill with water as necessary. ND wellhead and NU BOP and stripping head; test BOP.
2. TOH with 198 jts 2-7/8" tubing, total 6236' and inspect, if necessary LD tubing and PU workstring. Round-trip 5-1/2" gauge ring to 6305'.
3. **Plug #1 (Lower Hermosa Interval, 6305' – 6205'):** Set 5-1/2" wireline CIBP at 6305'. RIH with open ended tubing and tag CIBP. Load casing with water and circulate clean. Pressure test casing to 500#. If casing does not test, spot or tag subsequent plug as appropriate. Mix 18 sxs Class B cement and spot a balanced plug inside casing above CIBP to isolate Lower Hermosa Interval. POH to 5574'.
4. **Plug #2 (Cutler top, 4422' – 4322'):** Mix 18 sxs Class B cement and spot balanced plug inside casing to cover through Cutler top. TOH to 3818'.
5. **Plug #3 (DeChelly top, 3818' – 3718'):** Mix 18 sxs Class B cement and spot balanced plug inside casing to cover through DeChelly top. TOH to 2180'.
6. **Plug #4 (Entrada and Todilto top, 2180' – 2056'):** Mix 20 sxs Class B cement and spot balanced plug inside casing to cover through Todilto top. TOH to 1570'.
7. **Plug #5 (8-5/8" casing shoe, 1570' – 1470'):** Mix 18 sxs Class B cement and spot balanced plug inside casing to cover shoe top. TOH to 145'.
9. **Plug #6 (13-3/8" surface casing, 145' - Surface):** Pressure test the 8-5/8" x 13-3/8" bradenhead to 300#. With tubing at 145', establish rate out casing valve. Mix and pump 20 sxs Class B cement from 143' to surface, circulate good cement out 5-1/2" casing valve. TOH and LD tubing. Shut in well and WOC.
10. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

Navajo Tribal U #8

Current

Tocito Dome Pennsylvanian "D"

NW, Section 16, T-26-N, R-18-W, San Juan County, NM

Today's Date: 6/27/00
Spud: 11/5/65
Completed: 12/3/65
El: 5183' GL
5825' KB

17-1/4" hole

11" hole

Todilto @
2106'

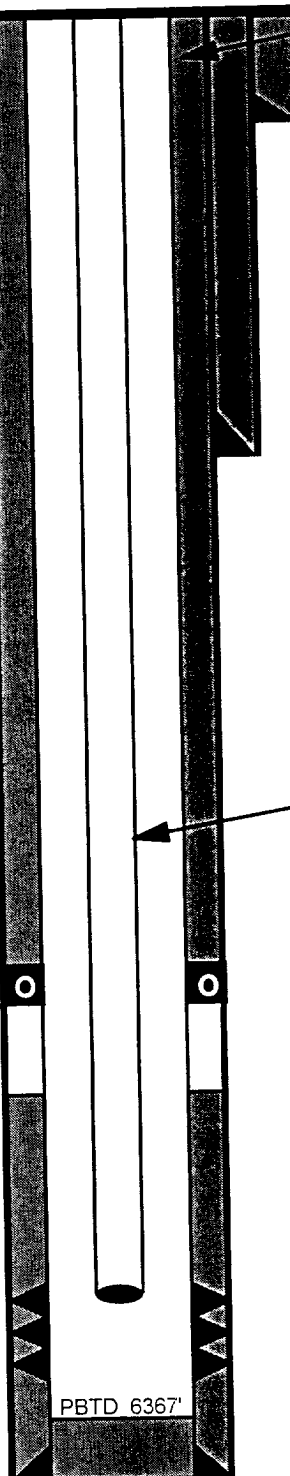
Entrada @ 2130'

DeChelly @ 3768'

Cutler @ 4372'

Lower Hermosa @ 6332'

7-7/8" Hole



Cement Circ. (Calc, 75%)

13-3/8" 18# Casing set @ 95',
cement w/100 sxs, circ to surface

8-5/8" 24# Casing set @ 1520'
Cement with 794 cf, circulated to surface

2-7/8" Tubing set at 6236'
(198 joints Buttress
w th anchor, no rods)

DV Tool @ 3313'
Cmt w/940 cf

TOC @ 4351 (Calc, 75%)

Hermosa Perforations:
6355' - 6362'

5-1/2" 14#, 15.5#, 17# Casing set @ 6377'
Cmt with 456 cf

PBTD 6367'

TD 6377'

Navajo Tribal U #8

Proposed P&A

Tocito Dome Pennsylvanian "D"

NW, Section 16, T-26-N, R-18-W, San Juan County, NM

Today's Date: 6/27/00
Spud: 11/5/65
Completed: 12/3/65
El: 5183' GL
5825' KB

17-1/4" hole

11" hole

Todilto @
2106'

Entrada @ 2130'

DeChelly @ 3768'

Cutler @ 4372'

Lower Hermosa @ 6332'

7-7/8" Hole

TD 6377'

Cement Circ, (Calc, 75%)

13-3/8" 48# Casing set @ 95',
cement w/100 sxs, circ to surface

Plug #6 145' - Surface
Cmt with 20 sxs Class B

8-5/8" 24# Casing set @ 1520'
Cement with 794 cf, circulated to surface

Plug #5 1570' - 1470'
Cmt with 18 sxs Class B

Plug #4 2180' - 2056'
Cmt with 20 sxs Class B

Plug #3 3818' - 3718'
Cmt with 18 sxs Class B

DV Tool @ 3813'
Cmt w/94C cf

Plug #2 4422' - 4322'
Cmt with 18 sxs Class

TOC @ 4354 (Calc, 75%)

Plug #1 6305' - 6205'
Cmt with 18 sxs Class B

Set CIBP @ 6305'

Hermosa Perforations:
6355' - 6362'

5-1/2" 14#, 15.5#, 17# Casing set @ 6377'
Cmt with 456 cf

PBTD 6367'

