

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on reverse side

5. Lease Serial No.
14-20-603-5034
6. If Indian, Allottee or Tribe Name
NAVAJO
7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other
2. Name of Operator
ROBERT L. BAYLESS
3a. Address
PO Box 168, Farmington, NM 87499
3b. Phone No. (include area code)
(505) 326-2659
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL & 1900' FWL, SEC. 16, T26N, R18W

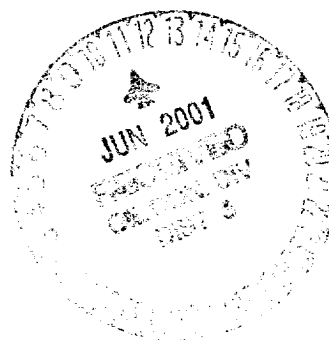
8. Well Name and No.
NAVAJO TRIBAL "U" 8
9. API Well No.
30-045-11558
10. Field and Pool, or Exploratory Area
TOCITO DOME PENN. "D"
11. County or Parish, State
San Juan, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, A Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

See Attached Report.



RECEIVED
JUN 2001
CALIFORNIA
DIST 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)
Tom McCarthy
Title
Engineer
Signature
Date
05/29/01

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operation thereon.
Title
Office
Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUN 08 2001

NR0000

SW - OFFICE

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

Robert L. Bayless

April 30, 2001

Navajo Tribal "U" #8

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1980' FAL & 1900' FWL Section 16, T-26-N, R-18-W

San Juan County, NM

Plug & Abandonment Report

Lease No. BIA #14-20-603-5034

API No. 30-045-11558

Cementing Summary:

Plug #1 with CIBP at 6305', spot 18 sxs cement inside casing from 6305' to 6150' to cover Hermosa perforations.

Plug #2 with 19 sxs cement inside casing from 5763' to 5599' to cover Ismay top.

Plug #3 with 20 sxs cement inside casing from 5056' to 4884' to cover Hermosa top.

Plug #4 with 20 sxs cement inside casing from 4438' to 4266' to cover Cutler top.

Plug #5 with 19 sxs cement inside casing from 3829' to 3665' to cover DeChelly top.

Plug #6 with 21 sxs cement inside casing from 2186' to 2005' to cover Entrada and Todilto tops.

Plug #7 with 18 sxs cement inside casing from 1575' to 1420' to cover 8-5/8" casing shoe.

Plug #8 with 21 sxs cement inside casing from 879' to 698' to cover Dakota top.

Plug #9 with 32 sxs cement inside casing from 154' to surface, circulate good cement out casing valve.

Plugging Summary:

Not filed BLM on 3/22/01

03-22 MO, RU. Open up well and blow down 10# tubing and casing pressure. ND wellhead. Unseat donut. Unseat tubing anchor. NU BOP and test. TOH and tally 197 joints 2-7/8" tubing, 5-1/2" Baker TAC, 8 joints 2-7/8" tubing, SN, perf sub and 2-7/8" orange peel mud anchor, total 6301'. RU A-Plus wireline truck. Set 5-1/2" PlugWell CIBP at 6305'. Dig out bradenhead valve to assure it's open. Attempt to pressure test bradenhead, leak 1-1/2 bpm. Water leaking from bolts on bradenhead. Shut in well. SDFD.

03-23 Held Safety Meeting. Open up well. TIH with tubing and tag CIBP at 6305'. Load casing with 140 bbls water. Circulate oil and gas out casing with 10 bbls water. Close casing valve. Pressure test casing to 500# for 10 min, held OK. Bleed off pressure. Mix and pump 18 sxs cement, density only 14.8 to 15.2. Stopped mixing and reverse circulate cement out. Clear mixing tube. Plug #1 with CIBP at 6305', spot 18 sxs cement inside casing from 6305' to 6150' to cover Hermosa perforations. PUH to 5763'. Plug #2 with 19 sxs cement inside casing from 5763' to 5599' to cover Ismay top. PUH to 5056'. Plug #3 with 20 sxs cement inside casing from 5056' to 4884' to cover Hermosa top. PUH to 4438'. Wait on truck to suck out waste pit. Plug #4 with 20 sxs cement inside casing from 4438' to 4266' to cover Cutler top. PUH to 3829'. SI well and SDFD.

03-26 Held Safety Meeting. Open up well. Plug #5 with 19 sxs cement inside casing from 3829' to 3665' to cover DeChelly top. PUH to 2186'. Plug #6 with 21 sxs cement inside casing from 2186' to 2005' to cover Entrada and Todilto tops. PUH to 1575'. Plug #7 with 18 sxs cement inside casing from 1575' to 1420' to cover 8-5/8" casing shoe. PUH to 879'. Plug #8 with 21 sxs cement inside casing from 879' to 698' to cover Dakota top. PUH to 154'. Plug #9 with 32 sxs cement inside casing from 154' to surface, circulate good cement out casing valve. TOH and LD tubing. ND BOP. RD rig and equipment. MOL. J. Ruybalid, BLM, and W. Ashley, Navajo Nation, were on location 3/26.

04-24 Dig out wellhead and cut off. Install P&A marker with 12 sxs cement. Clean up location. Job Complete.