

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION

REPORT RECEIVED

1a. TYPE OF WELL:	OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:	NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR SINGLATE OIL & GAS COMPANY						
3. ADDRESS OF OPERATOR 501 Lincoln Tower Building, 1860 Lincoln St., Denver, Colo.						
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1610' f/North line and 1555' f/Past line Sec. 10-27N-8W At top prod. interval reported below Same At total depth Same						

14. PERMIT NO. Mr. P. T. McGrath		DATE ISSUED 8/13/65		12. COUNTY OR PARISH San Juan		13. STATE New Mexico			
15. DATE SPURRED 9-3-65	16. DATE T.D. REACHED 9-7-65	17. DATE COMPL. (Ready to prod.) 10-2-65	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5943' CR.		19. ELEV. CASINGHEAD -		20. TOTAL DEPTH, MD & TVD 2300'		
21. PLUG, BACK T.D., MD & TVD 2269' PB		22. IF MULTIPLE COMPL., HOW MANY* -		23. INTERVALS DRILLED BY ROTARY TOOLS 0 - 2300'		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Pictured Cliffs - 2160' - T.D.		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction-Electric, Densilog and Perforating Formation Collar Chart							27. WAS WELL CORED No		

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
3-5/8"	24#	187' C.M.	12-1/4"	175 sx w/2% CaCl.	None
4-1/2"	9.5#	2299' C.M.	6-3/4"	200 sx Class "C"	None
29. LINER RECORD None					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2-3/8"	2173'				
31. PERFORATION RECORD (Interval, size and number) Pictured Cliffs - 2172-2190' w/2 holes/ft.					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
2172-90'			10,000# sand, 10,000 gal 1% KCl wtr w/ 2 3/4 / 1000 gal FR-2		

33.* PRODUCTION							
DATE FIRST PRODUCTION Shut in		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flow thru tubing				WELL STATUS (Producing or shut-in) Shut in	
DATE OF TEST 10-2-65	HOURS TESTED 3 hrs	CHOKE SIZE 2" Opn bkg	PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL.	OIL—BBL. GAS—MCF. WATER—BBL.		OIL—BBL. GAS—MCF. WATER—BBL.	
FLOW. TUBING PRESS. 60#	CASING PRESSURE 250#	CALCULATED 24-HOUR RATE →	OIL—BBL. GAS—MCF. WATER—BBL.	OIL—BBL. GAS—MCF. WATER—BBL.		OIL—BBL. GAS—MCF. WATER—BBL.	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold to El Paso Natural Gas Company						TEST WITNESSED BY J. F. Taylor	
35. LIST OF ATTACHMENTS 3 - #26 5 - #37						OCT 26 1965 CON. COM. DIST. 3	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							

SIGNED [Signature]TITLE Chief Office ClerkDATE October 12, 1965

*(See Instructions and Spaces for Additional Data on Reverse Side)