NO. OF COPIES RECEIVED		i	
DISTRIBUTION	ON		
SANTA FE		7	
FILE			
U.S.G.S.			Ι
LAND OFFICE			
TRANSPORTER	OIL		
TRANSPORTER	GAS	<u> </u>	
OPERATOR			
PRORATION OFFICE		1	

NEW MEXICO OIL CONSERVATION COMMISSION

FILE		T FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
111666	AUTHORIZATION TO T	AND	
U.S.G.S.	AUTHORIZATION TO TI	RANSPORT OIL AND NATURAL G	7A3
I RANSPORTER OIL			
GAS			
PROPATION OFFICE			
Operator			
Sinclair Oll & Ges (Company		
	milding - 1860 Lincoln,	Denver, Golorado 80203	
Reason(s) for filing (Check proper be	ox)	Other (Please explain)	and and a dead an add an
New Well Recompletion	Change in Transporter of: Oil Dry	1 4	and well designation
Change in Ownership	7-5	Gas from Hugh J. Grai	38R, F4
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND	D LEASE Well No. Pool Name, Including	Formation Kind of Lease	Lease No.
Graham B W Federal	i i	Pictured Cliffs State, Federa	or Fee Federal NM 05791
Location			
Unit Letter 0 ; 16	10 Feet From The Kerth	ine and Feet From '	The Last
Line of Section 16	Township 27 North Range	8 West , NMPM, Sa	n Juan County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL OF Condensate	Address (Give address to which appro-	ved copy of this form is to be sent)
Name of Authorized Transporter of C		Box 990, Parmington, Box	
El Paso Natural Gas	Unit Sec. Twp. Rge.	Is gas actually connected? Who	
If well produces oil or liquids, give location of tanks.		Yes	1st Del 12-14-65
	with that from any other lease or poo	ol, give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Rest
Designate Type of Comple			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
, , , , , , , , , , , , , , , , , , , ,	′		
			Donth Casing Shoe
Perforations			Depth Casing Shoe
Perforations	TUBING, CASING, A	ND CEMENTING RECORD	
Perforations HOLE SIZE	TUBING, CASING, A	ND CEMENTING RECORD DEPTH SET	Depth Casing Shoe SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE TEST DATA AND REQUEST	CASING & TUBING SIZE	DEPTH SET e after recovery of total volume of load oil depth or be for full 24 hours)	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allo
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allo
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	FOR ALLOWABLE (Test must be able for this	e after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas li	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allo
HOLE SIZE TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be able for this	DEPTH SET e after recovery of total volume of load oil depth or be for full 24 hours)	SACKS CEMENT and must be equal to or exceed top allo
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TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	e after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas li	SACKS CEMENT and must be equal to or exceed top allowing, etc.) Charles VLD Bas-MCF AAD 1 7 1966
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TEST DATA AND REQUEST OIL. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this able for	DEPTH SET e after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV	SACKS CEMENT and must be equal to or exceed top allowing the equal to or exceed to or
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