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	SANTA FE		;		
	FILE				
į	U.S.G.5.				
	LAND OFFICE				
	TRANSPORTER	OIL GAS			
	OPERATOR				
1.	PRORATION OFFICE				
-	Operator				
	ARCO 011 and Gas Cor				
	Address				
	1860 Lincol	, (	Suit		

•	DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE  TRANSPORTER  GAS  OPERATOR  PRORATION OFFICE	REQUEST	ONSERVATION COMMISSION FOR ALLOWABLE AND HSPORT OIL AND NATURA	Poim C-104 Supersedes Old C-104 and C-1 Effective 1-1-65 L GAS		
1.	Operator	ny Division of Atlantic	Richfield Company			
	ARCO Oil and Gas Company, Division of Atlantic Richfield Company					
	1860 Lincoln St., Suit Reason(s) for filing (Check proper box)	e 501, Denver, Colorado	Other (Please explain)	Effective 4/1/79		
	New We!	completion  Change in Transporter of:  OIL Dry Gas Assumed name for formerly Atlantic Richfield Company.				
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND I	LEASE				
	Graham "B" WN Fed.	Well No. Pool Name, Including Fo		deral or Fee Fed. NM 05791		
	Location G 1610	) Feet From The North Line	and 1555 Feet Fr	East		
	Unit Letter :	nship 27N Range	8W , NMPM,	San Juan County		
	Line of Section	nonip , tunge	-			
III.	DESIGNATION OF TRANSPORT	or Condensate	Address (Give address to which ap	oproved copy of this form is to be sent)		
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be set Box 990, Farmington, NM 87401					
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When Dec. 7, 1965		
•••	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:			
IV.	Designate Type of Completio		New Well Workover Deepen	Plug Back   Same Resty, Diff, Resty.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth .	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
		TUBING, CASING, AND	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Cil Run To Tanks Date of Test  (Test must be after recovery of total volume of load oil and must be equable for this depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, etc.)						
	Length of Tust	Tubing Pressure	Casing Pressure	Choke Size		
		Oil-Bbls.	Water - Bbls.	Gan • MCF		
	Actual Prod. During Test	011-20101				
	GAS WELL		Bbla. Condensate/MMCF	Gravity of Condensate		
	Actual Prod. Test-MCF/D	Length of Test		Choke Size		
	Testing Method (pirot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)			
VI. CERTIFICATE OF COMPLIANCE				CVATION COMMISSION		
	hereby certify that the rules and regulations of the Oll Conservation ommission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		BY Original Signed by FRA A L. HAVEZ . 19			
	110		TITLE DEPUTY GIL & GAS INSPECTOR, DIST. #3			
			1	the filed in compliance with RULE 1104.		
	Recounting Supervisor	ive	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-			
	(7)		able on new and recompleted	t to the and VI for changes of owner.		
	March 9, 1979	(e)	well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiple			