UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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Sundry Notices	and Reports on Wel	ls		
1. Type of Well GAS		6.	Lease Number SF-078000 If Indian, All. or Tribe Name	
2. Name of Operator		. /•	Unit Agreement Name	
MERIDIAN OIL 3. Address & Phone No. of Operator]	Huerfano Unit Well Name & Number	
PO Box 4289, Farmington, NM 8749		9. 1	Huerfano Unit 143 API Well No.	
4. Location of Well, Footage, Sec., T, R, M 1650'FSL, 1650'FEL Sec.9, T-26-N, R-9-W, NMPM		10.1	30-045- Field and Pool Basin Dakota County and State	
		11.	San Juan Co, NM	
12. CHECK APPROPRIATE BOX TO INDICATE	NATURE OF NOTICE	REP	OPT OTHER DAMA	
-1F X-1 C	Type of Act	ion	oki, other DAIA	
x Notice of Intent _x_ A	Abandonment	_ Cha	nge of Plans	
Subsequent Report	Lugging Back	- New Non	Construction -Routine Fracturing	
Final Abandonment	Tabing Kepair	_ wate	er Snut off	
	Altering Casing Other -	_ Con	version to Injectio	
It is intended to plug and abandon this well per the	attached procedure.		- 10	
			CO PARTITION, NA	
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	to the special property of the property of the second special			
14/ The state of t				
14. I hereby certify that the forego	ing is true and co	rrect	•	
Signed MALLULO (ROS1) T		fairs	Date 6/16/94	
This space for Federal or State Offi	ce use) Title	_		
CONDITION OF APPROVAL, if any:			4 D E D	
	_	JUN	1291994	
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May 9, 1994 MERIDIAN OIL INC.

Huerfano Unit #143 (Dk) SE, Sec. 9, T26N, R9W San Juan County, New Mexico

PLUG AND ABANDONMENT PROCEDURE:

(All cement volumes use 100% excess outside pipe and 50' inside; mud will be 8.4 ppg with a 40 sec vis.)

- 1. Install and/or test rig anchors. Prepare blow pit. Comply to all NMOCD, BLM and Meridian safety rules and regulations.
- 2. MOL and RUSU. Blow well down; kill with water if necessary. ND wellhead and NU BOP and stripping head; test BOP.
- 3. Plug #1 (Dakota perfs): Establish rate down tubing into Dakota perfs; evaluate condition of tubing. If tubing is good and free (cement retainer stinger will pull out of retainer body); then mix 37 sxs Class B cement and squeeze 32 sxs below retainer from 6682' to 6473', then spot 5 sxs cement above retainer. (Leave packer fluid from top of cement to 5614').
- 4. POH and tally 2-3/8" tubing (6473"); LD retainer stinger tool.
- 5. Plug #2 (Gallup top): RIH with open ended tubing to 5614'. Load well with water and circulate clean. Pressure test casing to 500#. Mix 12 sxs Class B cement and set a balanced plug from 5614' to 5514'. POH above cement; mix and spot mud to 3800'. POH to 3800'.
- 6. Plug #3 (Mesaverde top): Mix 18 sxs Class B cement and spot balanced plug from 3800' to 3620'. POH above cement; mix and spot mud to 2158'. POH to 2158'.
- 7. Plug #4 (PC & Ft tops): Mix 32 sxs Class B cement and spot balanced plug from 2158' to 1794'. POH above cement; mix and spot mud to 1418'. POH to 1418'.
- 8. Plug #5 (Kt & OA tops): Mix 19 sxs Class B cement and spot balanced plug from 1418' to 1217'. POH above cement; mix and spot mud to 383'. POH and LD tubing.
- 9. Plug #7 (Surface): Perforate 2 holes at 383'. Establish circulation out bradenhead valve. Mix approximately 140 sxs Class B cement and pump down 4-1/2" casing, circulate good cement out bradenhead valve. Shut in well and WOC.
- 10. ND BOP and cut off well head below surface casing flange and install P&A marker to BLM specs. RD and MOL. Cut off anchors.
- 11. Restore location per BLM stipulations.



