SUBMIT IN 'LICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

DRILL STORE DEEPEN SINGLE SINGLE MULTIPLE SONE MULTIPLE SONE MULTIPLE SONE MOORE "B" 8. FARM OR LEASE NAME MOORE "B" 8. FARM OR LEASE NAME MOORE "B" 9. WELL NO. 1 1. FIELD AND FOOL, OR WILDCAT At surface MOORE "B" 1. FELD AND FOOL, OR WILDCAT Fasin Dakota 1. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 1. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		5. LEASE DESIGNATION AND SESIAL NO.						
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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

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24.	"Original Signed By . MAROLD C. NICHOLS	Senior Producti	on Clerk DATE	9-20-65
	H. C. VICHOLS for Federal or State office use)			
PERMIT NO		APPROVAL DATS		
	6		DATE	
APPROVED BY	OF ADDROVAL IF ANY	TITLE		

NEW MEXICO OIL CONSERVATION COMMISSIO

N. Nex. PE & LS 2463

WELL LOCATION AND ACREAGE DEDICATION PLATSEP 29 1965 Erf *11ve 1-1-F must be from the outer boundaries of the U. S. GEOLOGICAL SURVEY FARMINGTON, N. M. per itor MOORE "B" LEASE TENNECO OIL COMPANY 11 "est San Juan 26 North Morth 1450 Winnilgen Flev. Fre Latria Engration 6329 ungraded Basin Dakota Basin Dakots 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "ves," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the H. C. Nichols Senior Production Clark Tenneco Oll Company P.O. Box 1714, Durango, Colo September 27, 1965 Section I hereby certify that the well-location CORRECTED LOCATION shown on this plat was plotted from field under my supervision, and that the same SEP 3 0 1965 is true and correct to the best of my knowledge and belief ୍ଦ୍ରଧ. com UIST. 3 24 September 1965