

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078641A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Moore B

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 3, T26N, R11W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, Co. 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1850' FEL, 1450' FNL

RECEIVED

MAR 18 1985

14. PERMIT NO.

15. ELEVATIONS (Show whether by, ft. or m.)

6310'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Casin Repair
(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/6/85 MIRUSU. Mill well w/1% KCl. NDWH. NUBOP.

3/7/85 Set BP @6278'. PU & test BP to 2000 psi. Held ok. Isolated leak @ 3510'. Spot 2 sxs sd on top of BP. PU & set pkr @2908'. Press BS to 1000 psi. Sqz'd leak w/150 sxs cmt. Got a walking sqz - 145 sxs out behind csg. Max sqz press = 1750 psi. Released pkr. Reversed tbg clean. Re-press'd to 1500 psi.

3/8/85 RIH w/tbg, 4 1/2" casing scraper, 3 7/8" bit. Drill sqz. Circ'd clean. Press testd to 500 psi. Held ok.

3/9/85 RIH w/tbg. Lok Set pkr. Set pkr @6263' w/10,000#'s compression. NDBOP. NUWH. RU & made 3 swab runs. Kicked well off. Final tbg detail 201 jts 2 3/8" J-55, EUE, 4.7# tbg. 6246.40'.

MAR 20 1985

OIL CON. DIV.

DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Scott McKinney

TITLE

Sr. Regulatory Analyst

DATE

3/11/85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE

MAR 19 1985

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA

BY

1985

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.