

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-1414

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Allottee

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ward Gas Unit

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Main Dakota

11. SEC., T., R., M., OR BLK. AND

NE/4 Section 19,
T-26-N, R-11-W, N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

PAN AMERICAN PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

P. O. Box 480, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

790' FWL and 790' FWL, Section 19, T-26-N, R-11-W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6120' (RDS)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

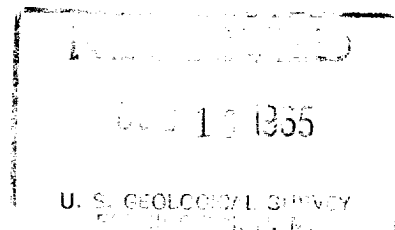
ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 12-1/4" hole June 30, 1964. 8-5/8" casing set at 365' and cemented with 225 sacks. Cement circulated to surface. Tested casing to 1000 psi. Reduced hole to 7-7/8" and drilled to TD 3938'. 4-1/2" casing set at 3938' with stage tool at 4124'. Cemented first stage with 450 sacks. Cemented second stage with 1000 sacks. Cement circulated on both stages. Tested casing to 3500 psi and spotted 250 gallons of acid. Ran correlation log and perf Main Dakota 3904-18' with 4 SPF. Fracked with 36,624 gallons of water and 30,000 pounds sand. Breakdown pressure 3400, with well treating at 45 BPM with 2900 psi and 40 BPM at 3350 psi. Well was cleaned out and snubbed 9 hours and did not kick off. Completion rig was released 7-14-64 and snub unit moved in 7-14-64. Well was snubbed 26-1/2 hours and kicked off with GPP 100. Well flowed 15 hours and died. Upon continued snubbing well would flow after a few hours snub, flow for a few hours, and die. Snub unit was released 7-19-64 and well shut in.



18. I hereby certify that the foregoing is true and correct

SIGNED

G. W. Eaton, Jr.
G. W. Eaton, Jr.

TITLE

Area Engineer

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE August 15, 1965

DATE

RECEIVED
DEC 17 1965
OIL CON. COM.
DIST. 3

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.