

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER Wildcat		5. LEASE DESIGNATION AND SERIAL NO. #14-20-0603-8534
2. NAME OF OPERATOR Amarada Petroleum Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo
3. ADDRESS OF OPERATOR P. O. Box 1469, Durango, Colorado		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Center of SE$\frac{1}{4}$ of SE$\frac{1}{4}$, 660' FSL & 660' FEL, Sec. 3, T-16N, R-15W, San Juan County, New Mexico		8. FARM OR LEASE NAME Navajo Tract #301
14. PERMIT NO.		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 3933', DF 3947', KB 3948'		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 3, 24N, 19W
		12. COUNTY OR PARISH San Juan
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) **Drill Stem Test #3** ☒
REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/30/65 - DST #3 - Tested from 3340' to 3751', Upper Paradox Zone, 4 Hr. Test, 4-1/2" BP, No Water Cushman, 3/4" Btm. & 1" Top Opening in Tool. Opened tool, had a strong blow of air immediately and increased to 16 MCF Daily Rate, at end of first hr.. Gas to surface in 30 min., gas vel. started gradually and decreased after 1-1/2 hrs., vel. too small to measure after 2-1/2 hrs., but had good blow for remainder of test. Gas would flare briefly and go out. Closed tool for 90 min. BHP. Recovered 367' (2.03 Bbls.) gas out drig. mud, no show of oil or water. IWP 32130, IWP 1350, FWP 1540, 10 min. BHP 2700, 20 min. 4030, 30 min. 4540, 40 min. 3400, 50 min. 6730, 60 min. 8070, 70 min. 9410, 80 min. 10750, 90 min. 11900 & FWP 32130.

CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct

SIGNED *E. C. Murphy*

TITLE **Field Clerk**

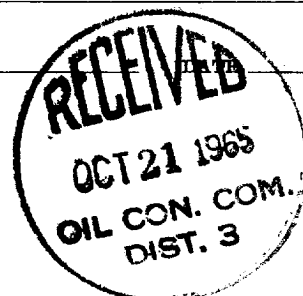
DATE **3/31/65**

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

*See Instructions on Reverse Side



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.