980, Hobbe, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT E P.O. Drawer DD, Artesia, NM \$8210

## OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brasos Rd., Assec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator							Wall	API No.	·—·			
Conoco, Inc.								3004511604				
Address 10 Desta Drive, Sui	te 1001	w Mid	lan	nd. TY	79705							
Research for Filing (Check proper box)	UC 1001	<del>- ntu</del>	i un	<u> </u>	Out	n Please cap	lois)	- 4.				
New Well				sporter of:								
Recompletion U Change in Operator X	Oil Casinghee		Dry Con		Effe	ctive Da	te Octo	ber 1,	1993			
<u> </u>	) 0i1 ar	nd Gas	Co	mpany,	1816 E. M	ojave, F	armingt	on. New	Mexico	87401		
IL DESCRIPTION OF WELL	AND LEA	ASE										
Lease Name	Well No. Pool Name, Inc.					1	Kind of Lease State, Pederal or Pee		Less No. NM05791			
Graham "B" WN Fed					5 01	<u> </u>		West				
Unit Letter N	: 100	)0	_ Feet	From The	outh Lie	sed	R	et From The	#C5 C	Line		
Section 4 Township	27N		Ras	- 8W	. 10	OM,		San	Juan	County		
III. DESIGNATION OF TRAN	SPORTE	R OF O	TL A	AND NATU	RAL GAS	<u>.</u>						
Name of Authorized Transporter of Oil		or Conde	acrie		Address (Give	address to w	hick approve	copy of this f	orm is to be s	<b></b> ()		
Name of Authorized Transporter of Casinghead Gas or Dry Gas X					Address (Give	eddress to w	hick approve	copy of this form is to be sent)				
El Paso Natural G	as Company						on, NM 87401					
If well produces oil or liquids, give location of tanks.	Venit   N	Sec.	2	7N 8W	ls gas actually Yes		What	-7-76				
If this production is commingled with that	from any oth	er losse or			ting order numb	er:						
IV. COMPLETION DATA			·		<del></del>		<u> </u>	Y =	la	<b>5.23</b> A		
Designate Type of Completion	- (20)	Oil Well	·	Gas Well	New Well	Workover	Despen	Plug Back	Same Res'v	Diff Res'v		
Date Specified	Date Comp	pl. Ready to	Prod.		Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas ?	Top Oil/Gas Pay			Tubing Dopth				
Performinas					<u></u>	Depth Chaing Shoe						
	7	TIRING	CA	SING AND	CEMENTE	G RECOR	RD.					
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT			
						<b></b>						
	ļ				<del> </del>			<del> </del>				
	<del> </del> -				<del>                                     </del>							
V. TEST DATA AND REQUES	T FOR A	LLOW	ABL	E				d same a second	e sanga sa			
OIL WELL (Test must be after n	ecovery of 10	tal volume	of lo	ed oil and mus	t be equal to or	exceed top all	owable for the		Si ca S			
Date First New Oil Run To Tank Date of Test					Producing Method (Flow, pump, go							
Leagh of Test	Tubing Pre				Chieg French			■ ( • · · · · · · · · · · · · · · · · · ·	UT 71	393		
Actual Prof. During Test	Oil - Bhis.				Water - Bbls.			CON. DIV.				
	L								<del>- 9≀∂!.</del>	<del>(;</del>		
GAS WELL  Actual Fig. 1 Test - MCF/D	Leagth of	Test			Bbis. Condens	nte/MMCF		Gravity of	codenses			
					Casing Pressu	- (Sud a)	•	Choke Size				
Testing Method (pitot, back pr.)	Tubing Pro	sears (201	t- <b>a</b> )		Ching Fresh							
VL OPERATOR CERTIFIC	ATE OF	COM	PLL	ANCE			ISFRV	ATION	DIVISIO	NC		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION							
is true and complete to the best of my knowledge and belief.					Date Approved							
Bull Xarikly					ll ''							
The K Tavilly					By_	By						
Bill R. Keathly Sr. Reculatory Spec. Printed Name Tale					SUPERVISOR DISTRICT #3							
1. 5-30-93 Data	7/:	5 <b>656</b> Tel	ephor	424 ne Na					_			

Company of the last of the las INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.