

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

WAYNE BRANAM, RM 1220

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-4912

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

885FNL

815 FWL

Sec. 6 T 27N R 8W

UNIT D

5. Lease Designation and Serial No.

SF079319

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

SCHWERTDFEGER A #3M

9. API Well No.

3004511605

10. Field and Pool, or Exploratory Area

BLANCO MESAVERDE

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☒ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

AMOCO RECEIVED APPROVAL TO RECOMPLETE THIS WELL TO THE MESAVERDE (CLIFFHOUSE AND POINT LOOKOUT) 101294. AMOCO HAS SINCE DECIDED TO DOWNHOLE COMMINGLE THE MESAVERDE RECOMPLETION WITH THE EXISTING DAKOTA RATHER THAN PRODUCE AS A DUAL WELL. ATTACHED ARE THE REVISED PROCEDURES FOR THE RECOMPLETION.

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FEB 15 1995

OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

*Wayne Branam*

Title

BUSINESS ANALYST

Date

02-09-1995

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

APPROVED

FEB 13 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instructions on Reverse Side  
NMOCD

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-102  
Revised February 21, 1997  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 APT Number 30 045 11605		1 Pool Code 72319		1 Pool Name Blanco Mesaverte		
1 Property Code 001013		1 Property Name Schwerdtfeger A			1 Well Number #3/M	
1 OGRID No. 000778		1 Operator Name AMOCO Production Company			1 Elevation 5902	

10 Surface Location

UL or lot no. D	Section 6	Township 27N	Range 8W	Lot Idn	Feet from the 885	North/South line FNL	Feet from the 815	East/West line FWL	County San Juan
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11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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12 Dedicated Acres 320.68	13 Joint or Infill Y	14 Consolidation Code	15 Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16 885 815					17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief  Signature: <u>A. Wayne Branam</u> A. WAYNE BRANAM Printed Name Business Analyst Title Date
					18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  10 08 65 Date of Survey Signature and Seal of Professional Surveyor:  ON File Certificate Number

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OIL CON. DIV.  
DIST. 3

1. Contact Federal or State agency prior to starting repair work.
2. Install and/or test anchors.
3. MIRUSU. Check and record tubing, casing and bradenhead pressures.
4. Blow well down, kill well if necessary with 2% KCL.
5. Nipple down well head, nipple up and pressure test BOP's.
6. Trip in the hole with bit and scraper to the top of the perforations. A seating nipple and standing valve may be run in order to pressure test the tubing.
7. RU lubricator. Run a GR/CBL/CCL from 5000 to 500', correlate to original Induction\Electric log run by Welex on 11-23-65. Fax to Denver for evaluation of remedial cementing and additional perforations.
8. Trip in the hole with wireline RBP and set at +/- 5500'. Spot sand on RBP. Pressure test casing above BP.
9. Perforate, underbalanced, the Point Lookout with a 3 1/8" casing gun, 2 JSPF, 120 deg. phasing and 16 gm charge (.38" hole, 15.46" penetration).

***PERFORATE POINT LOOKOUT***

***4540-55'***

10. Fracture stimulate the Point Lookout according to the attached procedure.
11. TIH with RBP and set at  $\pm 4300'$ . Spot sand on RBP.
12. Perforate, underbalanced, the Cliff House with a 3 1/8" casing gun, 2 JSPF, 120 deg. phasing and 16 gm charge (.38" hole, 15.46" penetration).

***PERFORATE CLIFF HOUSE***

***3730-50'***

13. Clean out sand with N2 to RBP at 4300'. TOH with same.
  14. Clean out sand with N2 to RBP at 5500'. TOH with same.
  15. TIH with 2 3/8" tubing at 6686' open ended with a seating nipple  $\pm 30'$  off of bottom.
  16. RDMOSU.
  17. Flow back the DK and MV, swabbing or utilizing Nitrogen as necessary. Tie well back into surface equipment and turn over to production.
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