Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

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U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

1. OIL WELL ☐ GAS WELL ☐ OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR

8. FARM OR LEASE NAME

3. ADDRESS OF OPERATOR

9. WELL NO.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY OR PARISH

13. STATE

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	X	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	X	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐				
(Other)	☐			(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-17-66 Moved up completion rig.

5-18-66 [illegible] w/3-7/8" bit on tbg. Drld out stage collars [illegible]. Tested csg to 4000#, held OK. Displaced hole w/2% potassium chloride wtr, spotted 500 gals reg 15% mud acid on bottom. POH. Ran correlation log, found TD 6622'.

5-19-66 Perf: [illegible] w/4 JSPF. Frac w/20,000 gals 30-40 sd, 5,000# 10-20 sd, 40,000 gals treated wtr + 1% potassium chloride, 60 BS-100/1000 gals. Used 10 rubber balls first stage. Max TP 3000-3100#, Min TP 2700#, AR 30 BPM, AP 2900#, ISIP 1900#, 5 min 1750#, 10 min 1700#, 15 min 1650#. Flushed w/150 bbls. Total wtr 4,000 gals. Set Baker model [illegible] at 6350'. Perf: 6356-58, 6432-36, 6460-90 w/4 JSPF. Dumped in 750 gals 15% mud acid. Frac w/20,000# 20-40 sd, 20,000# 10-20 sd, 60,000 gals treated wtr. Used 50 rubber balls in 3 stages, press. increased from 1000-4000# per set of balls. Max TP 3600-3700#, Min TP 2700#, AR 1900#, AP 3500#, ISIP 1900#, 5 min 1850#. Flushed w/135 bbls total wtr. [illegible] gals. Pressured csg to 6000# after 2-1/2 hrs. POH w/3-7/8" bit, drld [illegible] to 6620'. Circ. on bottom 1-1/2 hrs. POH. RIH w/prod.string.

5-20-66 Ran 207 jts [illegible] tbg set @ 6595'. Landed tbg, hooked up flow lines. Well kicked off while hooking up tree. Released rig @ 12 noon. Well caught 2,000# FTP after blowing 10 hrs.

5-22-66 After 48 hrs blowing well, well gauged 2,500# FTP. Small amount of water, some distillate.

18. I hereby certify that the foregoing is true and correct

SIGNED [illegible] TITLE [illegible] DATE 5-25-66

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
MAY 27 1966
OIL CON. COM.
DIST. 3

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE : 1963—O—685229

867-851