STATE OF NEW MEXICO ERGY 410 MINERALS DEPARTMENT DISTRIBUTION

OIL CONSERVATION DIVISION

BANTA PE	SANTA FE, NE	W MEXICO 87501	•	
FILE U.S	·			
LAND OFFICE	REQUEST FO	R ALLOWABLE	<u> </u>	
TAANSPONTER GAS	AND			
PRORATION OPPICE Uperator	AUTHORIZATION TO TRANS	PORT DIL AND NATU	RAL GAS	
Beta Developmen	t Company		······································	
	Plaza Farmington, 1	NM 87401		
Reason(s) for filing (Check proper bo	•)	Other (Please	explain)	· · · · · · · · · · · · · · · · · · ·
New Well 2.4	Change in Transporter of:			Andrew Market
Recompletion Change in Ownership	Oil Dry G Casinghead Gas Conde	nsate XX	·	-
change of ownership give name nd_addcess_of previous owner				
DESCRIPTION OF WELL AND				
Lesse Name Tibbar Federal	Well No. Pool Name, Including F 1 Basin Dal	· I	Kind of Lease State, Federal or Fee Federal	1570-01
Location				1 1370 31
	50 Feet From The North Lin		Feet From The West	
Line of Section 13 To	wnship 26N Range	9W , NMPM	, San Juan	County
ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address t	o which approved copy of this form is	o be sent)
Giant Refinery Name of Authorized Transporter of Ca			66 Farmington, NM o which approved copy of this form is	87401
El Paso Natural		1		87401
i well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. E 13 26N 9W	Is gas actually connecte	d7 When	
this production is commingled wi	th that from any other lease or pool,	give commingling order	number	in the second
Designate Type of Completion	on - (X) Oil Well Gas Well	New Well Workover	Deepen Plug Back Same Res	'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Sevetions (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations		<u> </u>	Depth Casing Shoe	<u> </u>
UOL E 6175	TUBING, CASING, AND	DEPTH SE		IENT
HOLE SIZE	CASING & TUBING SIZE	DEFIRSE	SACKS CER	1E(1)
23. 22.		·		
	1	<u> </u>		· · · · · · · · · · · · · · · · · · ·
EST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fer recovery of total volume pth or be for full 24 hours,	ne of load oil and must be equal to or e	sceed top allow-
IL WELL die First New Oil Run To Tanks	Date of Test	·	, pump, gas lift, etc.)	
ength of Test	Tubing Pressure	Casing Pressure	Choxe Size	
ctual Prod. During Test	Oil · Bbls.	Water - Bbla.	Gas • Mari	
Cital Picu. During 1991				Appel Appellation (CA) (CA)
AS WELL				
ctuol Prod. Test-MCF/D	Length of Test	Bbls. Condensats/MMCF	Gravey of Condensate	
eeting-Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	in) Choke Silver	
ERTIFICATE OF COMPLIANC	Œ	OILCO	NSERVATION DIVISION	
nereby certify that the rules and r	egulations of the Oil Conservation	il '''	• •	19
vision have been complied with and that the information given ove is true and complete to the best of my knowledge and belief.		Original Signed by CHARLES GHOLSON BY		
		TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3		
		This form is to be filed in compliance with RULE 1104.		
Solverle Sa	schall	If this is a requivel, this form must	est for allowable for a newly drille be accompanied by a tabulation of	id or deepened I the deviation
131840		l sees taken on the s	ell in accordance with MULE 111	

March 23 1982

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner,