NO. OF COPIES RECEIVED			/
DISTRIBUTION 5	5-000, 1-HILK-NORLOW OIL O	CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110
FILE	∠1-F	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	AS
IRANSPORTER - GAS			
OPERATOR /			
Operation Office Operation Dota Development	nt Co.		
	Plaza, Farmington, N. M.	01 01	
Reason(s) for filling (Geck proper	Change in Transporter of:	Other (Please explain)	
Recompletion Clanderin wherehip	Oil Dry G		
If change of ownership give name and address of previous owner_			
I. DESCRIPTION OF WELL AS			
Lense Mare Tibbar Federal	Weil No. Pool N	ame, Including Formation IN Dekote	Kind of Lease State, Federal of Fee
Location	.850 North	790	Mest
"frat Letter;;	Feet From TheLi	ne and Feet From T	he
Line of Pestion ,	Township Range	94 San Ju	County
I. DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of		PO Box 1528, Farmington	
Name of Authorized Transporter of El Paso Matural	Casinghead Gas or Dry Gas	Address (Give address to which approv	
If well are larges oil or liquids,	E 13 Zen Byw		wuiting on pipeline
give Iscation of tanks.			connection
If this production is commingled V. COMPLETION DATA	with that from any other lease or pool		
Designate Type of Compl	etion $-(X)$	New Well Workover Deepen	Flug Back Same Restv. Diff. Restv.
Cate 2; udded 55-566	Date Compl. Rendy to Prod.	Total Depth	CO - 6624'
Ford Basin Paketa	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
[erforations			Depth Casing Shae
			1
HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
7-7/8*	#-3/8" #-1/2"	296' 6646'	175 ex 1025 ex
V. TEST DATA AND REQUES	FOR ALLOWARIE (Took must be	tafter recovery of total volume of load oil a	and must be equal to or exceed top allow
OII. WELL.	able for this o	lepth or be for full 24 hours) Producing Method (Flow, pump, gas lif	
: Tatte : inst :.ew '.it Hun To lanks	ode of rest	Producing Method (Prode, pamp, gas to)	OFF HVFN
Length of Test	Tubing Pressure	Casing Fressure	Choise SteLULIVED
Actual Frod. During Test	Oil-Bbls.	Water-Bils.	Gas-MCFJUNG 1966
			TIL CON COM.
GAS WELL Actual Form Test_MQF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Fr 1. Lest-MCF7D	3 hars	N.A.	N.A.
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke, Size
I. CERTIFICATE OF COMPL	ANCE	OIL CONSERVA	TION COMMISSION
I hereby certify that the rules:	and regulations of the Oil Conservation	APPROVED JUN 6	1566 , 19
Commission have been compli	ed with and that the information giver the best of my knowledge and belief.	Original Signed	by Linery C. Arnold
•	_	TITLE SUPERVISOR D	IST. #3
Original signed by:		This form is to be filed in compliance with RULE 1104.	
JOHN T. HAMPTON (Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
Manager		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
June 3, 1966	(Title)	able on new and recompleted we	
· • · · · · · · · · · · · · · · · · · ·	(Date)	well name or number, or transport	er, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.