submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM
96 AUG 14 AM 9:03
070 FARMINGTON, NM

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

2. **Name of Operator**
MERIDIAN OIL

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**
1850'FNL, 790'FWL, Sec.13, T-26-N, R-9-W, NMPM
E

5. **Lease Number**
NM-09840

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**

8. **Well Name & Number**
Tibbar Federal #1

9. **API Well No.**
30-045-11676

10. **Field and Pool**
Basin Dakota

11. **County and State**
San Juan Co, NM

12. **CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action	
_X_ Notice of Intent	___ Abandonment	___ Change of Plans
	___ Recompletion	___ New Construction
___ Subsequent Report	___ Plugging Back	___ Non-Routine Fracturing
	___ Casing Repair	___ Water Shut off
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection
	_X_ Other - Bradenhead repair	

13. **Describe Proposed or Completed Operations**

It is intended to repair the bradenhead of the subject well according to the attached procedure and wellbore diagram.

RECEIVED
AUG 23 1996
OIL CON. DIV.
DIST. 3

14. **I hereby certify that the foregoing is true and correct.**

Signed Peggy Bradfield (ROS1) Title Regulatory Administrator Date 8/12/96

(This space for Federal or State Office use)
APPROVED BY _____ Title _____ Date APPROVED
CONDITION OF APPROVAL, if any:

AUG 19 1996
DISTRICT MANAGER

NMOCD

BRADENHEAD REPAIR PROCEDURE

8-1-96

Tibbar Federal #1
Basin Dakota
NW Section 13, T-26-N, R-9-W
San Juan Co., New Mexico
Latitude/Longitude: 36.490189 / 107.746658
DPNO 51580A

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Conduct daily safety meetings for all personnel on location.

2. Test location rig anchors and repair if necessary. Prepare blow pit. MOL and RU daylight pulling unit. Blow well down. NU 7-1/16" 3000 psi (6" 900 series) with stripping head. Test and record operation of BOP rams. Kill well with 1% KCL water only if necessary. Have wellhead inspected at A-1 Machine or WSI, if needed.

3. RIH, tag bottom and record depth. TOH and tally 207 joints 2-3/8", EUE, tubing @ 6563' (Bar collar on bottom). Note any buildup of scale and notify Operations Engineer.

4. PU 3-7/8" bit and 4-1/2" casing scraper and TIH with tubing to 6597', or below Dakota perforations. TOH w/bit and scraper. PU 4-1/2" RBP and RIH with 2-3/8" tubing, set at 6300'. Roll hole w/1% KCL water. Pressure test casing to 1000#. Spot 10' of sand on top of RBP. TOH.

5. RU wireline unit. Run CBL (with 1000# pressure) to determine TOC behind 4-1/2" casing. Contact Operations Engineer (Rob Stanfield 326-9715, Pager 324-2674) for design of cement squeeze procedure. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document the approval in DIMS/WIMS. As much time as possible to the pump time is needed for the Agency to be able to show up for the cement job.**

6. WOC 12 hrs. Clean out to below squeeze with 3-7/8" mill or bit. Pressure test to 750 psig. Re-squeeze as necessary.

7. TIH with 4-1/2" casing scraper to below squeeze. TOH. TIH with retrieving tool on 2-3/8" tubing blowing down with gas or air. Retrieve RBP and TOH.

8. TIH with 2-3/8" tubing with a notched expendable check valve on bottom and a seating nipple one joint off bottom. Clean out COTD @ 6624'. Take and record gauges.

9. Land tubing near bottom perforation at 6597'. ND BOP and NU wellhead. Pump off expendable check valve and record final gauges. RD rig and equipment and move off location. Return well to production.

Recommend: _____
Operation Engineer

Approved: _____ 8/9
Drilling Superintendent