District 1 PO Box 1980, Hobbs, NM 88241-1980

District II P O Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

T	e, NM 87504-208		A T T	O117.4.T	N D 4 N ID 4	Imionia		00 mp 13 top 1	A 🗆			
I.	KEQ					LUTHORIZ.	ATION 1	TO TRANSPO		N. V		
Operator Name and Address								² OGRID Number				
Taurus Exploration U.S.A., Inc. 2101 Sixth Avenue North								1 62928 3 Reason for Filing Code				
		AL 32503-2								_	ac .	
	⁴ API Num	her			5 Poo	l Name		CO		8/1/97		
30-045-11676				BASIN DAKOTA (PRORATED GAS)				6 Pool Code 71599				
⁷ Property Code					8 Prope	rty Name		9 Wall Number				
						FEDERAL			9 Well Number #1			
TT 10 C C	· 4!-				<u> </u>							
II. 10 Surface	E Location		1 Dan		T v . v 4_	I man and an	1 (C-ul. 1)		•			
E E	Section 13	Township 026N	Rang	ge)09W	Lot.Idn	Feet from the 1850	North/South Lin	Feet from the 790	East	West Line W	County SAN JUAN	
11 Bottom H	ole Loca	tion	_1			 		1	<u>,ı</u>	···		
Ul or lot no.	Section	Township	Rang	ge	Lot.ldn	Feet from the	North/South Li	ne Feet from the	East/	West Line	County	
12 Lse Code	13	Producing Method (Code	¹⁴ Gas Co	onnection Date	¹⁵ C-129 Permi	t Number	¹⁶ C-129 Effective D	ate	¹⁷ C-129 Date	Expiration	
III. Oil and	Gas Trar	sporters	<u></u>			l						
18 Transp	orter	19 Transp	orter N	ame	20 F	POD 21		21 O/G	22 POD ULSTR Location			
OGRI		and A	Address							and Description		
705	/ 	P.O. BOX 1492 EL PASO, TX 799						G	E	13 - T02	6N-R009W	
001		Giant Industries										
901	8	5764 US Hwy 64			1440	0910		0	E-13-TC26N-R009W			
		Farmington, NM	87401		and the second							
												
IV. Produce	d Water								i			
		²³ POD					²⁴ POD U	JLSTR Location and	Descr	ription		
V Well Cor						i				•		
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25 Spud I			ady Date	e	27	TD	2	8 PBTD		²⁹ Perfo	prations	
²⁵ Spud I	Date							⁸ PBTD	33			
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²⁵ Spud I	Date Size	²⁶ Rea	31 Cas	sing & Tub	bing Size	32	Depth Set		33	Sacks Cer	nent	
25 Spud I	Date Size		31 Cas		bing Size		Depth Set	58 PBTD	33		nent	
VI. Well Te 34 Date New Oil	ole Size	Gas Delivery Date	31 Cas	sing & Tub	bing Size	37 Test Length	Depth Set	38 Tbg. Pressure	333	Sacks Cer	nent	
²⁵ Spud I	ole Size	²⁶ Rea	31 Cas	sing & Tub	bing Size	32	Depth Set		33	Sacks Cer	nent	
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